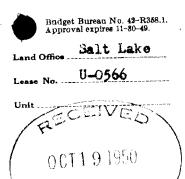
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		Disapproval Letter	
	INVITATION FOR Land	The second secon	
	COMPLETION DATA:		
	Date Well Completed 6-17-63	Location Inspected	
	OW WW TA	Bond released	
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	Driller's Leas 9 ± 30 - 63 Wheeting large (No.)	HLED	
	E	on on Section Sauce	
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	FILE NOTATIONS		
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	FILE NOTATIONS Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed	Checked by Chief Copy NID to Field Office	
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	FILE NOTATIONS Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed 2237 OW WW TA GW OS PA	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter Location Inspected Bend released State of Fee Land	
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	FILE NOTATIONS Entered in NID File Entered on S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed GW OS PA LOGS Driller's Leg	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter Location Inspected Bend released State of Fee Land	
	FILE NOTATIONS Entered in NID File Entered on S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed 2725/ OW WW TA GW OS PA LOGS Driller's Leg Electric Logs (No.)	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter Location Inspected Bend released State of Fee Land	
	FILE NOTATIONS Entered in NID File Entered on S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed GW OS PA LOGS Driller's Leg	Checked by Chief Copy N D to Field Office Approval Letter Disapproval Letter Location Inspected Bend released State of Fee Land GR. GR-N Micro	

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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ABANDON WELL	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
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		Denver,	Colorado,	October 16	, 19 <mark>50</mark>
Well No. Unit #1 is loca	ted 330 ft.	from \mathbb{R} line :	and 330	ft. from $\stackrel{[E]}{\Longrightarrow}$ line of	sec. 26
NEl Sec. 26	7 S.	23 3.	s. L. E	. Meridian	
(M Sec. and Sec. No.) Red Wash Unit Area	(Twp.) Uinta	(Range)	(Ma	ridian) U tah	^ -
(Field)	(Con	nty or Subdivision)	**********************************	(State or Territory)	

The elevation of the derrick floor above sea level is 5580 ft. (sst.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

It is proposed to drill an exploratory well for oil to test the preductivity of the Green River Zone (estimated interval 2950 to 5850') and the Wasatch (top estimated 5850'). Proposed casing program is:

100' 20" 0.0. conductor casing, cemented to surface.
1000' 13-3/8" 0.0. 61# surface casing, cemented to surface.

Estimated total depth - 60001.

(SEE ATTACHED RIDER FOR APPROVAL)

l understan	id that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company	The California Company	
Address	Box 780	000:11
	Denver, Colorado	By C. L. Rickett for Titl Division Operating Superintendent
		TitlDivision Operating Superintendent

Budget Bureau No. 42 R3.

Form 9-331 a			Approval expires 11-30-49.
(March 1942)	(SUBMIT IN TRIPLE	CATE)	Land Office Salt Lake City
0	UNITED STAT	ES	U-0566
	DEPARTMENT OF THE		Unit Red Wash
26	GEOLOGICAL SUI	RVEY	
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NOTICE OF INTENTION TO CHAIN NOTICE OF INTENTION TO TEST	GE PLANS SUBSEQUI WATER SHUT-OFF SUBSEQUI	ENT REPORT OF SHOOT ENT REPORT OF ALTER	ING OR ACIDIZING
NOTICE OF INTENTION TO RE-D	RILL OR REPAIR WELL SUBSEQUE		
NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL	OR ACIDIZE		ONMENT
Notice of Intention to ABAR Notice of Intention	IDON WELL		
	DICATE ABOVE BY CHECK MARK NATURE OF REP		DATA)
····			
	Rangel	y, Colorado	Nov. 13 , 19 50
W.U.N. Unit #1	330 c (N)	1 330 c c	(E)
wen ino. American is	s located 330 ft. from $\binom{N}{8}$ line	and tt. fr	om { line of sec.
NE. Sec. 26 (M. Sec. and Sec. No.)	7S 23E (Range)	S.L.B. Mer (Meridian)	idian
Red Wash Unit Area	Uin ta h	,	Utah
(Field)	(County or Subdivision)		(State or Territory)
The elevation of the der	rick floor above sea level is 556	5 ft.	
	DETAILS OF WO)RK	
(State names of and expected depi	ha to objective sands; show sizes, weights, and ing points, and all other important	lengths of proposed cas	ings; indicate mudding jobs, cement-
It is proposed to	set 50 feet of 20" H-40, 90	#/Ft. API ca	sing as conductor
pipe and cement it	solid to the surface.		
			•
I understand that this plan of	work must receive approval in writing by the C	icological Survey befor	e operations may be commenced.
	PRIA COMPANY		
Address RANGELY, C	OLORADO		4
ALLESSE NO.	2.19 50	By. 27771	Frank
Castan	Augus 1	Title Field Su	ipt.
Professor Hands	αργ	1 ILIC	

(SUBMIT IN THIPLICATE) UNITED STATES

Land Office Salt Lake City

Lease No. U-0566

Unit Red Wash

26

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

THE INTERPOLATION OF THE PROPERTY OF THE PROPE	- <u>-</u>			MICOTACTIC	CITATION
SUNDRY NOTICES AND REPORTS ON WELLS	EPORTS ON WELLS)]	AND	NOTICES	SUNDRY

	Conductor Pipe	
DTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Setting	
STICE OF INTENTION TO PULL OR ALTER CASING.	- SUPPLEMENTARY WELL HISTORY	1
STIGE OF THEN TON TO SHOUT OR ACIDIZE	SUBSEQUENT REPORT OF ARANDONMENT	
THE OF THE REPAIR WELL .	SUBSEQUENT REPORT OF REDRILLING OR DEPAIR	i
OTICE OF INTENTION TO BE DOWN OF THE	SUBSEQUENT REPORT OF ALTERING CASING.	
OTICE OF INTENTION TO TEST WATER SHIPT OF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	VIV

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			ly, Color		ov. 15	
Well No. Unit #1 is loc	ated 330 ft	t. from $\stackrel{[N]}{=}$ line	e and _ 3 3(1ft. from	E line of	f sec. 26
NE4, Sec. 26	78			Meridian	, ,	JAMES SALES
Red Wash Unit Area	(Twp.)	Jintah	(Meridian)	-	
Field,	(C	ounty or Subdivision)			ate or T. rritory))

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 51.35 ft. of 20", H-40, 90#/ft. API casing as conductor pipe, landed at 74.20' from Kelley bushing. Comented with 110 sacks Ideal regular coment. Had returns to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY Address RANGELY, COLORADO

By my Guart

Title Field Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.1 Approval expires 11-30-49.
Approval capiton

and Office	Salt	Lake	City
		111	

Red Wash

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
DU: 1					

NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REDRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	3011 6.6.11
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rangely,	Colorade	11-20 , 19 50
Well No. Unit 1 is loc	ated 330 ft	. from $\binom{N}{3}$ line and	d 330 ft. from	line of sec. 26
NE ₄ , Sec 26	75	23E	S. L. Ba	5 0
(34 Sec. and Sec. 140.)	(Tw p.)	'Iintah	Utah	
Red Wash Area (Field)		ounty or Subdivision)	(Su	ate or Territory)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to set 13-3/8" 0.D., J-55, 54.5 lb/ft., API surface casing at approximately 1500' in 17-1/4" hole, and cement it solid to the surface.

I understand that this plan of work must receive approval in writing b	by the Geological Survey before operations may be commenced.
Company THE CALIFORNIA COMPANY	
Address RANGELY, COLO. DEG 5	By W. W. Grant mmstraut
Castanpluson	Title Field. Supp.

lyniger Bureau No. 42 R358.1. Approval expires 11-30-49.

Form 9-331 A (March 1942)

(SUBMIT IN TRIPLACATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	City
Lease No.	U-050	56	
2.00.20 1101 -	Red V	Vash	

Unit

SUNDRY NOTICES	AND REPORTS ON WELLS
(INDICATE ABOVE BY CLECK A	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Rangely, Colo. 11-22 19 50
Well No. Unit 1 is located 330 ft	from N line and 330 ft. from E line of sec. 26
NEA, Sec. 26 78 (Twp.)	23E S. L. Base (Range) (Meridian)
	()(ange) (Meridian) Lntah Utah
(('0	nary or Subdivision) (State or Territory)
the execution of the derrick floor above sea	level is 5568 ft.
	TAILS OF WORK
(Scar - 1997) and Supported depths to objective sands; sho	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- all other important proposed work)
and set in the well at 1500.36'.	A float shoe and float collar were used. The paon cement, using both top and bottom plugs. Apere had. #.C.C. 8:24 A.M., 11-2150.
	d in writing by the Geological Survey before operations may be commenced.
Company THE CALIFORNIA COMPANY	
Address RANGELY, OD LORADO	
<u>A DEC 5 - 1950</u>	By M. W. Craffing Street
Castaupturan	Title Tield Supt.
↑ .e.e)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake Lease No. U-0566 Unit Red Wash

SUNDRY NOTICES A	ND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL.	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
	ATURE OF REPORT, NOTICE, OR OTHER DATA)
•	November 28
Well No is located 35 ft. from	line and 330 ft. from $\{E\}$ line of sec. 26
NEd Sec 20 7 S 20 (4 Sec and Sec No.)	Pubdivismu) Utah
The elevation of the derick floor above sea level	is 5568 ft.
DETAILS	OF WORK
ing points, and expected depths to objective sands; show sizes, w	veights, and lengths of proposed casings; indicate mudding jobs, cement- rimportant proposed work)
Nov. 13 through Nov. 27, 1950	
Contractor: Le fland bros. Co., Tulsa, Spudded Nov. 12, 1950	
Cemented 20" conquetor daylor at 74' (D. Ran Schlumberger survey to 1497' to detend sands logger.	ermine if fresh water sands present. No
Cemented 13 3/8" surface casing at Drilled to 3145!: experienced lost circu	1500' with 1160 sax cement. Clation while drilling 2895-3070'.
) understand that this pine of work must receive approved in writin	by the Geological Survey 1.6
Company the continuenta dompany	ourvey perore operations may be commenced.
Address <u>ex</u> 780	
Denve., Colorado	By Clark

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Salt Lake City
Lease No	11-0566
Unit	Red Wash

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OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	SUBSEQUENT REPORT OF ALTERING CASING.
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
	SUBSEQUENT REPORT OF ABANDONMENT
	GSUPPLEMENTARY WELL HISTORY
	X
	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(MAIGNIE ABOVE BI	START THE START OF THE STATE OF STREET PARTY
	Denver, Colo. December 4 1950
	, 17
	9 ft. from $\stackrel{[N]}{\bowtie}$ line and 330 ft. from $\stackrel{[E]}{\bowtie}$ line of sec. 26
NE_{κ}^{2} , Sec. 26 (24 Sec. and Sec. No.) (Tw)	7S 23E S.L.B. Meridian p.) (Maridian)
NE_L^2 , Sec. 26 (4 Sec. and Sec. No.) (Tw)	
NEZ, Sec. 26 (W. Sec. and Sec. No.) (Tw) ed wash Unit Area (Field)	7S 23E S.L.B. Meridian p.) (Range) (Meridian) Uintah (County or Subdivision) (State or Territory)
NEZ, Sec. 26 (W. Sec. and Sec. No.) (Tw) ed wash Unit Area (Field)	7S 23E S.L.B. Meridian p.) (Range) (Meridian) Uintah (County or Subdivision) (State or Territory)
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NEE, Sec. 26 (M. Sec. and Sec. No.) ed wash Unit Area (Field) ne elevation of the derrick floor abo	7S 23E S.L.B. Meridian p.) (Range) (Meridian) Uintah (County or Subdivision) (State or Territory) ove sea level is 5568 ft. DETAILS OF WORK
NE, Sec. 26 (M Sec. and Sec. No.) ed mash Unit. Area (Field) ne elevation of the derrick floor abo	7S 23E S.L.B. Meridian Dintah (County or Subdivision) (State or Territory) Ove sea level is 5568 ft.
NE , Sec. 26 (M Sec. and Sec. No.) (Tw) Led mash Unit Area (Field) The elevation of the derrick floor about the companion of the derrick floor about the companion of the depths to objective sailing points.	7S 23E S.L.B. Meridian Dintah (County or Subdivision) (State or Territory) Ove sea level is 5568 ft. DETAILS OF WORK Inda; show sizes, weights, and lengths of proposed casings; Indicate mudding jobs, comes into, and all other important proposed work)
NEt, Sec. 26 (M Sec. and Sec. No.) (Tw) led mash Unit Area (Field) he elevation of the derrick floor about the companion of the depths to objective as ing points.	7S 23E S.L.B. Meridian Dintah (County or Subdivision) (State or Territory) Ove sea level is 5568 ft. DETAILS OF WORK Inda; show sizes, weights, and lengths of proposed casings; Indicate mudding jobs, comes into, and all other important proposed work)
NEL, Sec. 26 (M Sec. and Sec. No.) (Tw) ed wash Unit Area (Field) ne elevation of the derrick floor about a compared depths to objective as ing pelicoverner 27 through December	7S 23E S.L.B. Meridian Dintah (County or Subdivision) (State or Territory) Ove sea level is 5568 ft. DETAILS OF WORK Indeed show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes ints, and all other important proposed work) 3. 1950
NEL, Sec. 26 (4 Sec. and Sec. No.) (Tw) ed wash Unit Area (Field) ne elevation of the derrick floor abo atenames of and expected depths to objective sailing peditions of the derrick floor about the names of and expected depths to objective sailing peditions.	7S 23E S.L.B. Meridian Dintah (County or Subdivision) (State or Territory) Ove sea level is 5568 ft. DETAILS OF WORK Inda; show sixes, weights, and lengths of proposed casings; indicate mudding jobs, comes into, and all other important proposed work) 3, 1950
NEL, Sec. 26 (M Sec. and Sec. No.) Led wash Unit Area (Field) the elevation of the derrick floor about the names of and expected depths to objective sailing peditors. Ovember 27 through December Drilled 3145-3305 Hard line	7S 23E S.L.B. Meridian Dintah (County or Subdivision) (State or Territory) Ove sea level is 5568 ft. DETAILS OF WORK Indeed show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes ints, and all other important proposed work) 3. 1950
NEt, Sec. 26 (M Sec. and Sec. No.) Red wash Unit Area (Field) The elevation of the derrick floor about the names of and expected depths to objective as ing peditors. Red wash Unit Area (Field) Red wash Unit Area (Field) Area Compared to the derrick floor about the names of and expected depths to objective as ing peditors. Red wash Unit Area (Field) The elevation of the derrick floor about the names of and expected depths to objective as ing peditors. Red wash Unit Area (Field) The elevation of the derrick floor about the names of and expected depths to objective as ing peditors. Red wash Unit Area (Field) The elevation of the derrick floor about the names of and expected depths to objective as ing peditors.	7S 23E S.L.B. Meridian Lintah (County or Subdivision) Ove sea level is 5568 ft. DETAILS OF WORK Inda; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes ints, and all other important proposed work) 3. 1950 The sale, shale and siltstone

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be common Company The California Company P. O. Box 780 Address Denver Colorado Title Division Operating Sup't.

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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office Salt Lake City

U-0566

Unit Red Wash

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY Subsequent Report of Formation Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Kangely,	Colo. Dec. 7	, 19 <u>50</u>
Well No. Unit 1 is located as a second	cated 330 ft.	from [N] line ar	nd 330 ft from E liv	26 and 26
mez, dec. 20	7 9	23E	S. L. Base	ie of sec.
() Sec. and Sec. No.;	(Twp.)	(Range)	(Meridian)	
Red Wash Area (Field)		nty or Subdivision)	Utah (State or Ter	
		•	(Deate of Let.	ricory)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CALIFORNIA COMPANY

Address RANGELY, COLORADO

By By To Creat Must and Title.

District Engineer Title.

Budget Bureau No. 42-R358.1.

rm 9-331 a March 1942)		
	(SUBMIT IN TRIPLICATE)	Land Office Solt Lake
0	·	Lease No U-0566
	UNITED STATES	Unit Bed Wash
/	DEPARTMENT OF THE INTE	
5	GEOLOGICAL SURVEY	2 1956
		DEC12 1950
SUNDRY	NOTICES AND REPOR	TECH VICE
OTICE OF INTENTION TO DRILL		RT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PROTICE OF INTENTION TO TEST WATE		RT OF SHOOTING OR ACIDIZINGRT OF ALTERING CASING
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OTICE OF INTENTION TO SHOOT OR		RT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR A		ELL HISTORY
OTICE OF INTENTION TO ABANDON	wellSubsequent	Report of Formstion
	E ABOVE BY CHECK MARK NATURE OF REPORT, NOTI	
(4 sec. and sec. No.)	ated 330 ft. from $\begin{cases} N \\ S \end{cases}$ line and S .	(Meridian)
(% Sec. and Sec. IV)		
Wash Area,	Uintah	(State or Therefters)
***	Uintah (County or Bubdivision)	(State or Territory)
Wash Area, (Field)		
Wash Area, (Field)	(County or Bubdivision) floor above sea level is _5568_ ft.	
d Wash Area, (Field) ne elevation of the derrick ate names of and expected depths to	(County or Subdivision) floor above sea level is _5568ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ing points, and all other important proposed	(State or Territory) f proposed casings; indicate mudding jobs, ceme l work)
to names of and expected dapths to a DST No. 2 TO 4294. The hole at 4160. testically and and good and good as at rate of at 580 - 600 psig. The unseating packer. The packer and good at 1350 psi., and still at in HHP was 1500 psi.	floor above sea level is .5568ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ing points, and all other important proposed. 6" rathole, 4256 - 94! 9 ing interval 4160! - 4294! Opened tool at 8:40 A.M., 12- as at surface at 8:54 A.M. B I 4,090 MCPD. Flowing well h Shut in tool at 10:35 A.M. Recovered 1350! of water will M chleride ion content. The decreasing slightly at the si. The hydrostatic much head	(State or Territory) of proposed casings; indicate mudding jobs, came (work) of Johnston packer in full, 1500' water cushion. No be 8-50. Strong blow, water a by Pitot tube measurement, we lead pressure behind choice 1 and left shut in for 32 min th 533 PPH chloride ion con flowing BHP was 1500 pai. end of the test. The 32 min was 2200 pai.
e elevation of the derrick to names of and expected depths to a DST No. 2 TO 4294. hole at 4160. testione, so top choke. to at 8:47 am, and so duced gas at rate of at 580 - 600 psig. The unseating packer.	floor above sea level is .5568ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ing points, and all other important proposed. 6" rathole, 4256 - 94". Sing interval 4160" - 4294". Opened tool at 8:40 A.M., 12-as at surface at 8:40 A.M. B. Is, 090 MCPD. Flowing well he shut in tool at 10:35 A.M. Recevered 1350" of water will decreasing slightly at the si. The hydrostatic mud head	(State or Territory) of proposed casings; indicate mudding jobs, came twork) of Johnston packer in fall, 1500' water cushion. No be 8-50. Strong blow, water a by Pitot tube measurement, water a prospure behind choice 1 and left shut in for 32 min, th 533 PPM chloride ion occ. I flowing BHP was 1500 pci. end of the test. The 32 min i was 2200 pci.
e elevation of the derrick to names of and expected depths to to DST No. 2 TD 4294. hole at 4160, testions, partop choke. to at 8:47 am, and generated gas at rate of at 580 - 600 psig. The unseating packer. The understand that this plan of works are the understand that the understand that the understand that the understand the under	floor above sea level is .5568ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ing points, and all other important proposed. 6" rathole, 4256 - 94! 9 ing interval 4160! - 4294! Opened teel at 8:40 A.M., 12- is at surface at 8:54 A.M. B I 4,090 MCPD. Flowing well h Shut in tool at 10:35 A.M. Recevered 1350! of water with the shloride ion content. The chloride ion content.	(State or Territory) of proposed casings; indicate mudding jobs, came twork) of Johnston packer in fall, 1500' water cushion. No be 8-50. Strong blow, water a by Pitot tube measurement, water a prospure behind choice 1 and left shut in for 32 min, th 533 PPM chloride ion occ. I flowing BHP was 1500 pci. end of the test. The 32 min i was 2200 pci.

For int Fagineer

Budget Bureau No. 42-R888.1. Approval expires 11-30-49.

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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office Salt Lake City
Lease No. U-0566
Unit Red Wash
ECEIVE

DEC12 1950

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Formation
	Test I

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rangely,	Celerade 12-	2-50 , 19
Well No. Unit 1 is locate	ted 330 ft	. from $\{S^N\}$ line	and330_ft. from	line of sec. 26
187, Sec. 26 (% Sec. and Sec. No.)	78	23E.	S. L. Base	
(1/4 Sec. and Sec. No.)	(Tw p.)	(Range)	(Meridian)	
Red Wash Area,	n i	intah.	IItab	
(Field)		ounty or Subdivision)	(Stat	e or Territory)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Ban DST No. 3, TD 4294' - 6" rathole, 4256' - 94'. Set Johnston packer in rathole at 4263', testing interval, 4263'-94'. 1000' water cushion. Not bottom choke, \$" top choke. Opened teel at 11:13 P.M., 12-8-50. Good blow. Flowing pressure leveled out at 6 paig. Not emough volume to measure with Pitet tube. Shut in teel at 12:43 A.M., 12-9-50, and left shut in for 26 min. before unseating packer. Recevered water cushion, with little or no additional water. Chloride sentent of water recevered was 212 PPM, whereas that of make-up water was 160 PPM. Hydrostatic mad head m 2200 pai. Flowing BHP m 1600 pai. SIBHP m 1600 pai. Suspect that surface line was plugged. Will retest.

e was plugged. Will retest.	
	n writing by the Geological Survey before operations may be commenced
mpany THE CAL IFORNIA COMPANY	
dress RANGELY, COLORADO	_
PER 12-10-FA	By L. W. Greatywood
District Engineer	Title
U. S. GOUERNING	INT PRINTING OFFICE 18-8477-8

Budget Bureau No. 42-R388.1. Approval expires 11-30-49.

Form 9-881 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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and Office	Salt	Lake	City
ease No	U - 056	66	
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DEC13 1950

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL	SUE	SEQUENT REPORT	OF WATER SHUT-OFF	GIII	
NOTICE OF INTENTION TO CHANGE PLANS	SUE	SEQUENT REPORT	OF SHOOTING OR ACII	DIZING	
NOTICE OF INTENTION TO TEST WATER SI	KUT-OFF SUF	SEQUENT REPORT	OF ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OR R	EPAIR WELL SUF	SEQUENT REPORT	OF REDRILLING OR RI	EPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIE	SUF	SEQUENT REPORT	OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER	CASING	PLEMENTARY WELL	L HISTORY		
NOTICE OF INTENTION TO ABANDON WELL					
Weekly Frogress Report	X				
(INDICATE ABO	OVE BY CHECK MARK NATURE C	F REPORT, NOTICE,	OR OTHER DATA		
Well No. Unit 1 is located	42. 11.		Dec. 11 The first E	•	
NEL Sec. 26 (M. Sec. and Sec. No.)	7S 23E (Twp.) (Range)	<u>5.L</u>	Base (Meridian)		
Red wash Area (Field)	litet ob		II+ ob		
(Field)	(County or Subdivi	sion)	(State or 7	Perritory)	-
The elevation of the derrick floo	r shove sea level is 5	568 ft			
	i above sea level is 2.				
	DETAILS OF	WORK			
State names of and expected depths to obje	ctive sands; show sizes, weight	s, and lengths of pr	oposed casings; indica	te mudding jobs,	oement-
	ing points, and all other impo	rtant proposed wo	rk)		
December 4 through 10					
Drilled 3948-4256' shale DST 4166-4254' - Gas Cored 4256-4281' - oil shale DST 4160-4281-4294' - oil shale DST 4160-4294' - gas and DST 4263-4294' - Gas and DST 4261-4294 - Gas and DST 4261-4294 - 4320'. Ran Schl. electrical log Now coring at 4359'.	nale, siltstone, shale, claystone, of formation water formation water formation water at 4320'.	sandstone, oil shale.		s may be contines	mod.
Company The California	. Company				
Address P. O. Box 780	·		_/		
Denver, Colors	do	Ву	est	refu	D

Title Division Operating Supt.

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

Form 9-331 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR

DEC 1 1 1050 GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0566

nit Red Task

DECT 4 1950

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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	Test
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO DRILL	The second secon

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rang	ely, Colored	12/11/50 , 19
Well No. Unit 1 is loca	ted 330 ft	. from $\binom{N}{E}$ line	and 330 ft.	from $\{E\}$ line of sec. 26
ME2, Sec. 26	73	23E	S. L. Base	,
(14 Sec. and Sec. No.)	(T wp.)	(Range)	(Meridian	
Red Wash Area	Ţ	intah		Ftab
(Field)	(Co	ounty or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-ing points, and all other important proposed work)

Han DST #k - ID 4294! - 6" rat hole - 4256! - 94!. Set Jehnston packer in rathole at 4261!, testing interval 4261! - 94!. No cushion, \$" BH cheke, \$" top cheke, opened teel 10:05 A.H. 12-10-50, gas to surface in 30 seconds. By Pitet tube measurement, well produced gas at rate of 4335 MGFD. Flowing surface pressure behind cheke 570# - 585#. Small "slugs" of water produced with gas. Salinity of water = 650 PPMCL". Salinity of make up water = 71 PPMCL". Closed teel at 11:36 P.M., after open for 12 hours, for 30 minutes SIMHP. Pulled teel and recovered 200! water with salinity of 650 PPMCL". FBHP = 1250#; SIMP = 1604. MT = 165 degree P.

I understand that this plan of work must receive approval in writin	g by the Geological Survey before operations may be commenced.
Company THE CALIFORNIA COMPANY	
Address RANGELY, COLORADO	
Approved DEC 1 4 1950	By M. W. Great MNG
Castaugtman Dist Enfineer	By M. W. Great Mills Title Dist. Supt.

GUBBLIT IN TRIPLICATED

UNITED STATES

DEPARTMENT OF THE INTERIOR DEC 1 4 1950GBOLOGICAL SURVEY

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Lease No	7-466
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FUNDRY NOTICES AND REPORTS ON WELL

	All the second s		1000	<u> </u>
	STORES OF BENESIES TO DRILL			
. 1	STATE OF WARRENCE TO CHANGE PLANS.		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
	STORIGE OF SHEET WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
	CONTROL OF GREEN TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
. 1	ANTICE OF REPUBLION TO SHOOT OR ACIDIZE	#	SUBSEQUENT REPORT OF ABANDONMENT	
	HENNES OF MICENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
	MINUS UP MUNICIPON TO PULL OR ALTER CASING		intermediate designation	
	***************************************		3000	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rangely,	Johannes	Dec. 12	19
Well No. Unit 1 is locat	ed 339ft.	from N line and	d 330 ft. from	line of sec.	26
Inc. Sec. 26	78	23E	S.L.Base		
()4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Red Wash Area	Vi	etak	Theh		
(Field)	(Cou	inty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

her #5 - TD of 1375'. 64" rat hele 1320' - 1375'. Set HOWCO packer at 1315'.

He cushion, no B.H. cheke, 5/8" top choke. Teel open 7:32 A.H. Good blow with gas to cushion, no B.H. cheke, 5/8" top choke. Teel open 7:32 A.H. Good blow with gas to cushion, no B.H. cheke, 5/8" top choke. Teel open 7:32 A.H. Surface pressure leveled off at 750% ahead of choke. Maximum gas flow by Pitot tube measurement = 8130 MCF/D rate.

Flowed some rat hele mad with possible fine mist" of condensate. Shut in tool for 17 minute SIBHP. Pulled tool and recovered flow of straw colored condensate of 1550% API gravity. FBHP = 1610% initial to 1650% final. SIBHP = 2150%; Hydrestatic head = 2230%.

I understan	nd that this plan of work must receive approval in writing	ig by the Geological Survey before operations may be commenced.
Company.	THE GALIFORNIA COMPANY	·
Address	RANGELY, COLORADO	
Anni	eved DEC 14 1950	By M. W. Grant
Co	Harptinan	Title Field Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offi	Salt	Lake	City
Lease No.			
_	Red B	in ah	

SUNDRY NOTICES AND REPORTS

NOTICE OF U.S.	
NOTICE OF INTENTION TO DRILL	SUBSPOUENT PERCET OF WALLES
NOTICE OF INTENTION TO CHANGE PLANS	CURCOLLEGE WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHIPLOFF	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO SHOUL OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Formation
	lest
(INDICATE ABOVE BY CHECK MADE NO	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rangely	, Colo	Dec. 16	1050
Well No. Unit 1 is local	ated 330 ft	from N line :	and 330 (c. c	(E)	, //
-4, 500 to	7 S	23E	S.L. Base	m line of se	c
Red Wash Area	(Twp.)	(kange) Uintah	(Meridian)	 tah	
(Field)	(0)	ounty or Subdivision)		(State or Territory)	

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ing points, and all other important proposed work)

thus in for 15 minutes S. I. B. H. P. Had slight blow with le surface proposed works. sure. Slight gas blow to surface in 27 minutes after opening tool. and combustible. Average surface pressure during test # - 1/. Pulled teel and recovered 470' very slight gas cut rat hole mud. No oil show. FBHP = 375/. 16 min. S.I.B.H.P. = 970%. Hydrostatic pressure 2340%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. THE GALIFORNIA COMPANY Company RANDKLY, COLO. Address... Approved Title.

March 1943

Budget Bureau No. 49-R358.1. Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City Lease No. U-0566 Unit Red Wash

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		SUBSEQUENT REPO	RT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.			RT OF SHOOTING OR ACIDI	1 1
IOTICE OF INTENTION TO TEST WATER SH	UT-OFF	ll .	RT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL OR RE	EPAIR WELL	SUBSEQUENT REPO	RT OF REDRILLING OR REL	PAIR
OTICE OF INTENTION TO SHOOT OR ACID	IZE	SUBSEQUENT REPO	RT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTER	CASING	SUPPLEMENTARY W	ELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL.				
leekly Progress Report				
(INDICATE ABO	VE BY CHECK MARK N	TURE OF REPORT, NOT	CE, OR OTHER DATA)	
	-	De nv er, (olo. December	18 , 19 50
ell No. Unit 1 is located	330ft, from	N line and	330 ft. from E li	ne of sec. 26
		(-)	(**)	
NEC. Sec. 26	(Twp.)	Range)	(Meridian)	
Red Wash Area	Uintah		Ütah	
(Field)	(County or	Subdivision)	(State or To	mitery)
e elevation of the derrick floor	n abarra san larr	:. 5568 L		
Clevation of the defrica floor	L WINGAG BEST TOAK	18222011.		
	DETAIL	S OF WORK		
			present and pro-	maddles lebe
to names of and expected depths to obline			Andreas and the second of property and	
ate names of and expected depths to object is	ng points, and all oth	r important proposed	moter)	
		r important proposed	work)	
		r impertant proposed	water)	
ecember 11 thru December	- 17	r important proposed	~~~	
ecember 11 thru December	· 17			,
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Gas (Recov	17 I marlstone	rt straw colo	red conden sate)	•
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Gas (Recovered 4375-4485 Siltstone	17 I marlstone vered one qua	rt straw colo	red conden sate)	•
ored 4320-4375' Sand and ST 4345-4375' Gas (Recovered 4375-4485 Siltstone ST 4374-4485' Very small	i marlstone vered one qua and marlstone volume gas	rt straw colo ne with some	red conden sate) fractures havin	•
ored 4320-4375' Sand and BT 4345-4375' Gas (Recovered 4375-4485 Siltstone BT 4374-4485' Very small ored 4485-4540' marlstone	i marlstone vered one qua and marlsto volume gas ne with some	rt straw colo ne with some	red condensate) fractures havin nd oolites	g oil
ored 4320-4375' Sand and ST 4345-4375' Gas (Recovered 4375-4485 Siltstone ST 4374-4485' Very small ored 4485-4540' marlstone illed 4540-4644' marlst	i marlstone vered one qua and marlsto volume gas ne with some	rt straw colo ne with some	red condensate) fractures havin nd oolites	g oil
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Gas (Recovered 4375-4485 Siltstone ored 4374-4485' Very small ored 4485-4540' marlstone rilled 4540-4644' marlst	i marlstone vered one qua and marlsto volume gas ne with some	rt straw colo ne with some	red condensate) fractures havin nd oolites	•
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Gas (Recov ored 4375-4485 Siltstone ST 4374-4485' Very small ored 4485-4540' marlston rilled 4540-4644' marlst	i marlstone vered one qua and marlsto volume gas ne with some	rt straw colo ne with some	red condensate) fractures havin nd oolites	g oil
ored 4320-4375' Sand and ST 4345-4375' Ggs (Recovered 4375-4485 Siltstone ST 4374-4485' Very small ored 4485-4540' marlstone illed 4540-4644' marlst	i marlstone vered one qua and marlsto volume gas ne with some	rt straw colo ne with some	red condensate) fractures havin nd oolites	g oil
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Ggs (Recovered 4375-4485 Siltstone ST 4374-4485' Very small ored 4485-4540' marlstone cilled 4540-4644' marlstoring at 4647'	marlstone vered one quas and marlstone volume gas me with some	rt straw colo ne with some pieces lime a	red condensate) fractures havin nd oolites	g oil
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Gas (Recov ored 4375-4485 Siltstone ST 4374-4485' Very small ored 4485-4540' marlstone cilled 4540-4644' marlst oring at 4647'	marlstone vered one quas and marlstone volume gas me with some	rt straw colo ne with some pieces lime a	red condensate) fractures havin nd oolites	BECEIVED DEC2 0 1950
ecember 11 thru December ored 4320-4375' Gas (Recovered 4375-4485 Siltstone ored 4375-4485 Very small ored 4485-4540' marlstone rilled 4540-4644' marlst oring at 4647'	i marlstone vered one qua and marlstone volume gas ne with some cone	rt straw colo ne with some pieces lime a	red condensate) fractures havin nd oolites	g oil
ecember 11 thru December ored 4320-4375' Sand and ST 4345-4375' Ggs (Recovered 4375-4485 Siltstone ST 4374-4485' Very small ored 4485-4540' marlston rilled 4540-4644' marlst oring at 4647' understand that this plan of work must. I understand that this plan of work must.	i marlstone vered one qua and marlstone volume gas ne with some cone	rt straw colone with some pieces lime a	red condensate) fractures havin nd colites	DEC2 0 1950
ored 4320-4375' Sand and ST 4345-4375' Ggs (Recovered 4375-4485 Siltstone ST 4374-4485' Very small pred 4485-4540' marlstone illed 4540-4644' marlstoring at 4647'	i marlstone vered one qua and marlstone volume gas ne with some cone	rt straw colone with some pieces lime a	red condensate) fractures havin nd oolites	DEC2 0 1950

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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office	Salt	Lake	Cit
Lease No.	U-0566		
Unit	Red Ta	rih .	
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	DEO		- /

THE FUEL CONTROL . 3 JUNE 9 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	
	Test	
	1004	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Range	ly, Colo.	12/19/509
Well No. Unit 1 is loc	ated 330 ft.	from $\binom{N}{S}$ line	and 330 ft. from	E line of sec. 26
NK ³ , Sec. 26 (4 Sec. and Sec. No.)	78	23E	S. L. Base	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Red Wash Area	Uinta	h	Utah	
(Field)	(Cou	nty or Subdivision)	(Sta	ate or Territory)
			_	

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Ran DST #7: TD 4656'. Tested interval 4621' - 4656'. Set HOWCO packer at 4621'. No sushion, no B.H.C. Tool open 46 minutes. Shut in for S.I.B.H.P. 15 minutes. After opening tool, had good blow at surface immediately. Gas at surface in one minute. Pressure built up behind 5/8" surface choke to 34f in 15 minutes, dropped to 29f where held constant until tool closed. Maximum gas flow by Pitet tube measurement = 416 MCFD down to 367 MCFD at end of test. Recovered 280' gas out rat hele mad with very slight will stain on top of mad. F.B.H.P. 3256, S.I.B.H.P. = 1975#, Hydrostatic = 2525#.

I understand	i that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	THE CALIFORNIA COMPANY	
Address	RAMSHLY, COLORADO	
	JAN 2 - 1951	By M. W. Great Mark
<u> </u>	District Cogineer	Title Plots Supt.

Budget Bureau No. 42-R358.1. Approval expires 11-80-49.

Form 9-881 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and	Office	Sal	t La	ke	Cit	7
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Lease No. U-0566

Unit Red Wash

	0202001	CAL SOICE		j	
				DEC 2.9	1950
SUNDRY N	OTICES AN	D REPOR	TS ON	WELLS	STORVEY
		1		THE	217 Y. U.
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS				JT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		(l)		OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRILL OR F		1		CASING	
NOTICE OF INTENTION TO SHOOT OR ACI				ENT	
NOTICE OF INTENTION TO PULL OR ALTEI		d			
NOTICE OF INTENTION TO ABANDON WELL	L				
Weekly Progress Report	X				
	OVE BY CHECK MARK NAT				
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		Denver,	Colorado	Dec. 26	19 50
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Vell No. Unit 1 is located	d 330 ft f	[N] 1: 1 2	20 (((E) 1	26
en 4 voxuxx 18 located	ווווייייייייייייייייייייייייייייייייי	ine and2	JuIt. Irom	line or sec.	
NEt Sec. 26	7 S 2	3E S.	I Basa		
NET, Sec. 26 (14 Sec. and Sec. No.)	(Twp.) (R	ange)	(Meridian)		
Red Wash Area	Uintah		Utah		
(Field)	(County or S			tate or Territory)	
ne elevation of the derrick floo	ow above see level	:. EE60 fr			
ic crevation of the deffick not	n above sea level	18 			
	DETAILS	OF WORK			
ate names of and expected depths to obje					_
	ing points, and all other	important proposed	work)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ecember 18 through Decem	mber 24				
ored 4644-4656' marlston	ne and siltsto	ne			
ST 4621-46561 Gas					
rilled 4656-4679' Marls	tone and silts	tone			
ored 4679-4719' Marlston					
rilled 4719-4742' Marlst					
ST 4654-4742' Small quar					
ored 4742-4797 Marlston					
ST 4765-4797' Small amou	unt gas				
ored 4797-4814' Marlston					
· · · ·					
I understand that this plan of work must	yaaalaa aunaanal (fmarkaraka Carla da 1			_
www.mus		wit by the Geological	oursey neture ope	wations may be come	monașd.
mpan The California Com	pany				

Address P. O. Box 780

Denver, Colorade

By Society

Title Division Operating Sept.

U. S. SOVERHMENT PRINTING SPPICE 10-0407-6

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-0566

Red Wash

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UNITED STATES DEPARTMENT OF THE INTERIOR

20	GEOLOGICAL SUR	RVEY		~ \cdot
	AND SOUTH DESCRIPTION	6 .	,	15()
SUNDRY	NOTICES AND RE	PORTS ON	WELLS	
NOTICE OF INTENTION TO DRILL	SUBSEQUE	NT REPORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS SUBSEQUE	NT REPORT OF SHOOTING	G OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF SUBSEQUE	NT REPORT OF ALTERING	CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL SUBSEQUE	NT REPORT OF REDRILLI	NG OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE SUBSEQUE	NT REPORT OF ABANDON	IMENT.	
NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON	ALTER ASING SUPPLEME Subsequ	ntary well history uent Report of	Formation Test	x
_	cated 330 ft. from	and 330 ft. from	12/26/50 , I	
MEt, Sec. 26 (M. Sec. and Sec. No.)	75 23E (Range)	S.L. Base (Meridian)		
Red Wash Area	Uintah	Utah	i	
(Field)	(County or Subdivision)		(State or Territory)	
The elevation of the derric	s floor above sea level is 5568	ft.		
	DETAILS OF WO	RK		
State names of and expected depths	o objective sands; show sizes, weights, and l	angths of proposed casin	gs; indicate mudding jobs,	coment-

Ram DST #8 - TD 4742'. Tested interval 4654'-4742'. Set HOWCO packer at 4654'. No BHC, no water cushion 5/8" top choke. Tool open 70 min. Shut in fer SIRHP for 20 min. Had very faint blow for first the min., then good blow remaining 26 min. Gas reached surface in 57 min. but to small to measure with Pitot tube. We fluid er surface pressure. Recovered 360' gas cut rat hele mud. FBHP - 180/ fer first 25 min. during next 15 min. rose slowly to 350# and then declined to 225# for remaining 30 min. indicating tool partially plugged during 15 min. period. SIBHP - 625#. Hydrostatic head 2490%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY Address RANGELY, COLORADO JAN 2 - 1951 Title Field Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake C1	t
	- ac acc		•

SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. S	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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			y, Colo.	12/26/50	,
Well No. Unit 1 is los	cated 330 f	t. from $\binom{N}{S}$ line	e and 330 _ft. fr	$\operatorname{rom}\left\{ \begin{array}{l} \mathbb{E} \\ \mathbb{F} \end{array} \right\}$ line of sec.	26
ME2, Sec. 26		23E		(**)	
(½ Sec. and Sec. No.)	(Tw p.)	(Range)	(Meridian)		
Red Wash Area (Field)	***************************************	ntah	Uta	a.b	
(Field)	, (C	'ounty or Subdivision)	* *****	(State or Territory)	

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, earling points, and all other important proposed work)

Testing interval 47651-47971. Set HOWCO packers (2) at 4765'. No BHC, no cushion, 5/8" surface choke. Tool open 60 min. Shut in fer SIBNP for 10 min. Had faint blow for 9 min. and good blow for 51 min. of test. He gas or fluid to surface. He pressure on surface. Recevered 120' gas out mad with no cil er free water. FBHP - 275#, SIFHP - 800#, hydrostatic head - 2675#.

Three misrums of Test No. 9 before test above was accomplished. Packer settings attempted at 4747' - 4757' - 4738'.

ompany	THE CALIFORNIA COMPANY	riting by the Geological Survey before operations may be commenced.
ddress	RANGELY, COLORADO	
	- 3 JAN 2 - 1981	By M. W. Grant 77
Ca	Hauptman	Title Field Supt.

Ö

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES

U-0566

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Red Wash

26

11029 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS .	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SUCCESSION
NOTICE OF INTENTION TO BE DOWN AT	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO PULL OR ALTER CASING.	KEPORT OF ABANDONMENT
OTICE OF INTENTION TO ABANDON WELL.	SUPPLEMENTARY WELL HISTORY
	Subsequent report of formation test

Rangely, 1010. 12/27/50 . 19 is located 330 ft. from line and 330 ft. from line of sec. 26 Well No. Unit 1 MB4. Sec. 26 (4 Sec. and Sec. No.) 23E Two Red Wash Area S.L. Base Uintah of minty or Subdivision (State or Territory)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sixes, weights, and lengths of proposed casings; indicate mudding jobe, comenting points, and all other important proposed work)

Testing interval 48172! - 4834! Set HOWO packer at 48175. No cushion, no EHC, 5/3" top choke. Tool open one hour. Very good blew upon opening tool. Cas to surface in 13 minutes, pressure upstream of choke in 4 minutes - 34; 25 min. - 64; 60 min. - 94. Maximum gas rate by Pitot tube measurement - 175 MGFD rate. Shut in tool for 20 minute SIMP. Pulled tool and recevered 30' gas cut rat hole mud with slight oil show in mud. FBHP - 320/; SIBHP - 1980/;

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be

Company THE CALIFORNIA COMPANY

Address RAMBELY, COLORADO

Approved JAN 2 - 1951

By M. W. Grant //// Title Pield Sunt.

Budget Burean No. 42-R358.1. Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake City
Lease No.	U - 0566

Unit Rei Wash

951

SUNDRY NO	TICES AND	REPOR	TS ON WE	LLS	A COLOR
NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHU NOTICE OF INTENTION TO RE-DRILL OR REF NOTICE OF INTENTION TO SHOOT OR ACIDIT NOTICE OF INTENTION TO PULL OR ALTER NOTICE OF INTENTION TO ABANDON WELL.	SU IT-OFF SU PAIR WELL SU ZE SU CASING SU	BSEQUENT REPOR BSEQUENT REPOR BSEQUENT REPOR BSEQUENT REPOR PPLEMENTARY W	RT OF ALTERING CASING RT OF REDRILLING OR RT OF ABANDONMENT ELL HISTORY	IDIZING	
Weekly Progress Report	<u>X</u>				
(INDICATE ABOV	E BY CHECK MARK NATURE	OF REPORT, NOTI	CE, OR OTHER DATA)		
	De	enver, Col	orado, Januar	y 2	, 19 <u>51</u>
Well No. Unit 1 is located	330 ft. from [N]	line and	30 ft. from (E)	line of sec	26
NEt, Sec. 26	7 S 23 E		L. Base		
(% Sec. and Sec. No.) Red Wash Area		,	Utah (State o		
(Field)	(County or Subdiv	vision,	(State o	r Territory)	**************************************
State names of and expected depths to object in the state of the state	ng points, and all other imp	portant proposed	work)		
Cored 4814 - 4940' navin DST 4818-4834' sma	g oil staining;	some dolo			one
I understand that this plan of work must	receive approval in writing	by the Geologica	l Survey before operati	ons may be com	umenced.
Company The California	Company				
Address P. O. Box 780			n a l	7.	
Denver, Colors	do	Ву.	CLK	ikl	1/1
		Tiela	Diani dan Ona		

Budget Bureau No. 42-R388.1. Approval expires 11-30-49.

Form 9-881 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office .	Salt	Lake	<u>Ci</u> ty
Lease No	U-05	6 6	
Unit	Red.	Web.	
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SUNDRY	NOTICES	S AND R	EPORTS	ON W		
NOTICE OF INTENTION TO DRILL		SURSE	QUENT REPORT OF	F WATER SHITLE	EE COLUMN	
NOTICE OF INTENTION TO CHANGE		0000	QUENT REPORT OF			
NOTICE OF INTENTION TO TEST W			QUENT REPORT OF			
NOTICE OF INTENTION TO RE-DRII		i	QUENT REPORT OF			
NOTICE OF INTENTION TO SHOOT			QUENT REPORT OF			
NOTICE OF INTENTION TO PULL OF		} -	EMENTARY WELL			
NOTICE OF INTENTION TO ABANDO		33.12	ALMANT HALLA	110101111111111111111111111111111111111		
deekly Progress Repo		X			• • • • • • • • • • • • • • • • • • •	
	ATE ABOVE BY CHECK	MARK NATURE OF	REPORT, NOTICE, O	R OTHER DATA)		
		_				
		De	nver, Colo	rado, Jam	mary 9	19_51
Well No. Unit #1 is l			s. L.		line of se	c 26
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(M	eridian)		
Red Wash Area	Uinta	. 1		Utah		
(Field)		ounty or Subdivision			or Territory)	
itate names of and expected depths	to objective sands; sh ing points, an	now sizes, weights, and all other imports	and lengths of prop ant proposed work	seed casings; inc)	licate mudding	jobe, sement-
January 1 thru Janu			•	•		•
Fished for ball per Cored 4940-4945 ma Drilled 4945-4975 Ran electrical log	arlstone marlstone					
I understand that this plan of we	a Company	val in writing by ti	ho Goological Surv	vy bofore operat	done may be see	·
ddress P. O. Bex 780			Ву	4	- feet	<u></u>
		·	TitleD	vision O	erating i	lept.

UNITED ! TATES DEPARTMENT CIT THE INTERIOR GEOLOGICAL SURVEY	nd Office Salt Lake (
DEPARTMENT CIT THE INTERIOR GEOLOGICAL SURVEY JAN 1 S 105	
GEOLOGICAL SURVEY	No. U-0566
GEOLOGICAL SURVEY	it Red Wash
N 10 m	
No TOP -	RECEIVE
SUNDRY NOTICES AND REPORTS ON V	VELLAN 18 1051
NOTICE OF INTENTION TO DRILL	C. C. C.
NOTICE OF INTENTION TO CHANGE PLANS.	OF WENT
MOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUSFQUENT REPORT OF SHOOTING OF SH	SING
NOTICE OF INTENTION TO SHOOT OF ACIDITE	OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING.	T
NOTICE OF INTENTION TO ABANDON WELL SUPPLEMENTARY WELL HISTORY Subsequent Report of F	Aventian
	ATHERTON I
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Vell No. Unit 1 is located 330 ft. from line and 330 ft. from (No. 1812) line and 180 ft. from (No. 1812) line and 180 ft. from (Range) line and 180 f	line of sec. 26
(Meridian)	
(Councy (? Subdivision) (State	or Territory)
1 • • •	
ne elevation of the derrick floor above sea level is 5568 f.	
ne elevation of the derrick floor above sea level is 5568 ft.	
he elevation of the derrick floor above sea level is 5568°ft.	
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate the control of the cont	eate mudding jobe, eement-
DETAILS OF WORK ate names of and expected depths to objective sands; show sixes, weights, and lengths of proposed easings; indian DST No. 11. TO 5270°. Set HOWCO packer in the open, 9% he received to all the sands of the colors of the open, 9% he water cushion, no better-bale shall	le at 52101, tee
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of an DST No. 11. ID 5270°. Set HOWCO packer in the open, 9" he starval 5219° - 5270°. No water quahion, no better hele shelps tool at 6:17 9.4., 1-11-51. Faint blew immediately contains.	16 at 52k9', tee , 5/8" tep cheke
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths and name of an at the open, 9% he starval 5249; — 5270; No water quahion, no better-hole chells the gas reached surface. Glosed tool at 7:18 P.W. for 10 and	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths and name of an at the open, 9% he starval 5249; — 5270; No water quahion, no better-hole chells the gas reached surface. Glosed tool at 7:18 P.W. for 10 and	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK ate names of and expected depths to objective sands; show sixes, weights, and lengths of proposed easings; indian DST No. 11. TO 5270°. Set HOWCO packer in the open, 9% he received to all the sands of the colors of the open, 9% he water cushion, no better-bale shall	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate name name of and expected depths to sand all other important proposed work) an DST No. 11. TO 52701. Set HOW(D packer in the open, 9% he material tool at 6:17 P.M., lelies 1. Faint blew immediately and the peace of the	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected test important proposed easings; indicate names of and expected test in the open, 9% he period tool at 6:17 P.M., I—lip-51. Faint blew immediately and the gas reached surface. Closed test at 7:18 P.W. for 18 and period test and at 7:18 P.W. for 18 and period test and at 7:18 P.W. for 18 and period test and at 7:18 P.W. for 18 and period test and period test at 7:18 P.W. for 18 and period test at 7:18 P.W.	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected test important proposed work) an DST No. 11. TO 52701. Set HOW(O) packer in the open, 9% he material 52kg1 - 52701. No water cushion, no better-hele chells to gas reached surface. Closed test at 7:16 P.W. for 10 and	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicately and not	le at \$2k91, tee , 5/8" top choke throughout teet,
DETAILS OF WORK at names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected easings; indicate names of an appearance of the water cushion, no better-hele chemical section of the pearance of the same of the water of the pearance of the pearance of the same	throughout tech, a, 5/8" top choke throughout tech, a, pressure build ad, having in 18 IMIP - 130 pei.
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected easings; indicate names of an	throughout tech, a, 5/8" top choke throughout tech, a, pressure build ad, having in 18 IMIP - 130 pei.
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indige points, and all other important proposed work) an DST No. 11. ID 5270°. Set HOWOD packer in the open, 9° he material 5249° - 5270°. No water quaktion, no better-hele chells at no gas reached surface. Closed total at 7:18 P.M. for 10 miles no gas reached surface. Closed total at 7:18 P.M. for 10 miles no gas reached surface. Closed total at 7:18 P.M. for 10 miles no free water. Flaving MP - 130 psi. Set water and head - 2930 psi.	throughout tech, a, 5/8" top choke throughout tech, a, pressure build ad, having in 18 IMIP - 130 pei.
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate name name of and expected depths to sand all other important proposed work) an DST No. 11. TO 52701. Set HOW(D packer in the open, 9% he material tool at 6:17 P.M., lelies 1. Faint blew immediately and the peace of the	throughout tech, a, 5/8" top choke throughout tech, a, pressure build ad, having in 18 IMIP - 130 pei.
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate names of and expected very sold in the open, 9s he material 5219; — 5270;. Set HOW(3) packer in the open, 9s he material 5219; — 5270;. No water cushion, no betterwhele cheins at no gas reached sarface. Glesced tool at 7:18 P.M. for 10 mix no gas reached sarface. Glesced tool at 7:18 P	throughout tech, a, 5/8" top choke throughout tech, a, pressure build ad, having in 18 IMIP - 130 pei.

PERMITER PRINTING OFFICE 18-8487-

Title Field Supe

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

Form 9-831 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake City
Lease No	U0566
Unit	Red Wash
/	ESSIVED
JA	N13 1951 \

			(JAN 1 3 1951)
	SUNDRY NOTICE	ES AN	D REPORTS ON WELLS
NOTICE OF	FINTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
	INTENTION TO CHANGE PLANS		
	INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
	INTENTION TO RE-DRILL OR REPAIR WELL		
	INTENTION TO SHOOT OR ACIDIZE	i	SUBSEQUENT REPORT OF ABANDONMENT
	INTENTION TO PULL OR ALTER CASING	į	
	F INTENTION TO ABANDON WELL	i i	
	y Progress Report	X	
	(INDICATE ABOVE BY CHE	CK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
			Denver, Colorado, January 16 , 19 51
0.11.NT	** ** ** * * 1 1	r. r	[N] 1: 1 220 (t. t (E) 1: t 26
Vell INO.	Unit_Nolis located33U	it. irom	line and330_ft. from EV line of sec26
amel c	. 0/ 85	00	
NET S	ec. 26 7S Sec. and Sec. No.) (Twp.)	2°) L DESE
Red Wa	sh Area Uint:	County or Bi	Utah (State or Territory)
	(2.100)	(county of b	
he eleva	ation of the derrick floor above	sea level	is5568_ft.
	I	DETAILS	OF WORK
kate name	s of and expectes depths to objective sands; ing points,	show sizes, w	reights, and lengths of proposed easings; indicate mudding jobs, esment- r important proposed work)
	8 thru January 14		
rilled	4975-5045 limey shale		
	5045-5109! shale and man	ristone	
	5109-5195! marlstone wit	th some	lime
	5195-5270! marlstone wit	th some	sand.
	Lost and regained circuit	lation a	it 51091.
	DST 5249-5270' - Recover	red slig	ghtly gas cut rathole mud having spets of o
			,
I umderete	and that this plan of work must receive age	proval in writ	ting by the Goolegical Survey before eparations may be commensed.
	and that this plan of work must receive ago	-	ting by the Geological Survey before eparations may be commensed.
company	The California Company	y	
company		y	

Title Division Operating Supt.

lindget Bureau No. 42-R358.1. Approval expires 11-30-49.

Form 9-331 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City

U-0566

Red Wash

SUNDRY NOTICES AND REPORTS ON V	WELLS
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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Committon Test I.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rangely	, Colorado	Jan. 18 , 19 51
Well No. Unit 1 is locate	ted 330 ft.	from N line	and 330 ft. from	n E line of sec. 26
NE1, Sec. 26 (14 Sec. and Sec. No.)	7 S	23E	S.L. Base	
() Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Red Wash Area	Uintsh		Uta	3
(Field)	(Cou	nty or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective saids; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran DST #12 1-15-51 TD 5270'. Testing interval 5158' to 5270'. Set HOWCO packer at 5158'. No water cushion, no BHC, 5/8" top choke. Tool open 61 min. Strong blow of air immediately. Gas at surface in 17 min. Strong blow of gas for 13 min., them diminished to faint blow to end of test. Gas flow too small to measure with a Pitot tube. Shut in tool for 20 min. SIMP. Pulled tool loose and on the lith stand of D.P. out of hole gas, oil, and drilling mud started blowing out of the D.P. Made an unsuccessful attempt to reverse the fluid out of the D.P. Recovered 480' of gas-cut greenish-brown oil in a semi-solid state. No free water. Gravity of oil by field test 32 API at 60° F. FBHP - 1790#; SIBHP - 2080#; Hydrostatic head - 2940#,

Address RANGELY, COLORADO	
Asserved JAN 2 C 1051 By	M. W. Grant medraul
Castaupturan Title	Field Sept.

(SUBMIT IN TRUPLICATE)

Land Office Salt Lake City

Lease No. U-0566

Whit Red Wash

26

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

NOTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF WATER SHUT-OFF.	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	ļ
NOTICE OF INTENTION TO PULL OR ALTER CASING	Subsequent Pront of Setting 011 String	×

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

The elevation of the derrick floor above sea level is 5568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Ran 36 jts. (1544.221) of 7", N-80, 23#/ft., 8 rd thd casing and 93 jts. (3628.791) of 7", J-55, 23#/ft. 8 rd thd casing and set in well at 51601. A Baker triplex cement shoe and a regular float collar were used. A HOWCO "DV" multiple stage cementer was installed in the string of casing at 45161 with a Baker metal petal basket immediately below it.

Comented casing from 5160' to 4516' with 67 sacks of slow set coment mixed with 33 cu.ft. of Strata Crete (slurry weight 11#/gal. to 13#/gal.) followed by 50 sacks of neat slow set coment (slurry weight 15#).

Coment casing from 4516' up with 143 sacks of slow set and 20 sacks of Ideal Mir Entrained Portland coment mixed with 82 cu.ft. of Strata Crete (slurry weight 11.2%) followed by 50 sacks of Ideal Air Entrained Portland coment (slurry weight 14.6%).

llewed by 50 sacks of Ideal Air Entrained Portland coment (slurry weight li. 6#).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (ever)

Company THE CALIFORNIA COMPANY	
Address, colorado	,
	By M. W. grant mulsaut
100 May 19 Pline 19 19 100 File	life Bield gast.
Digitally Madineer	•

Top plugs only were used in displacing the cement. No cement returns noted. Had full circulation at all times.

HOC at 6:14 P.M. 1-19-51.

7 4 7 7 6

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake City
Lease No	U-0566
Unit	Red Wash
100	TIVED
<i>(</i> '	25 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
Weekly Progress Report	X	

(INDICATE A	BOVE BY CHECK M	ark nature of Rep	ORT, NOTICE, OR OTHER DAT	A)
		Denve	r, Colo., Januar	ey 22 , 19_51
Well No. Unit #1 is locate	ed 330 ft.	from N line	and 330 ft. from	E line of sec. 26
MET, Sec. 26	7 S	23E	S. L. Base	` ,
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	-
Red Wash Area	Uintah		Utah	
(Field)	(Cot	inty or Subdivision)	(St	ate or Territory)
The elevation of the derrick flo	or above sea	level is 5568	ft.	
	DET	AILS OF WO	ORK .	
(State names of and expected depths to obj	jeetive sands; shor	v glass, weights, and	lengths of proposed casings;	indicate mudding jobs, coment-
	ing points, and	all other important	brobosed mork)	
January 15 thru January	21. 1951			
Ran Schlumberger to Ran and cemented 7" W.O.C.	5268'. R	an temperat		tion surveys.

I understand that this plan of work must resolve approval in writing	by the Geological Survey before operations may be enjuremented.
Company The California Company	
Address P. O. Bez 760	A 0 (): 1
Denver, Colorado	By Ch Rickett Ray
	Title Division Counting South

Budget Bureau No. 42-R356.1. Approval expires 11-80-49.

Form 9-881 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIO ₹ GEOLOGICAL SURVEY

Land Office	Salt	Lake	City
Lease No	U-05	666	
Unit	Red	wash	
-	FOF	ii.	

RECEIVA

	GEOLO	GICAL SU	XVE I		-0/	
				FER	2 - 1951	
	NOTICE A	ND DE	DODTS O	N WELLS	= 1991	
SUNDRY	NOTICES A	IND KE	PURIS U	4 Amery	1 1 1	
				D CURIT OFF	7.5.3.1.22	
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NOTICE OF INTENTION TO CHANGE			ENT REPORT OF ALTES			
NOTICE OF INTENTION TO TEST WAT			ENT REPORT OF REDR			
NOTICE OF INTENTION TO RE-DRILL			ENT REPORT OF AFAN			
NOTICE OF INTENTION TO SHOOT OF		- 11		Y	1 1	
NOTICE OF INTENTION TO PULL OR					1	
NOTICE OF INTENTION TO ABANDON	WELL	Υ				
Waekby Progress Repor	TE ABOVE BY CHECK MARK		PORT NOTES 6 4 4 4	TR DATA)		
(INDICA	TE ABOVE BY CHECK MARK	NATURE OF RE	PORT, NOTICE TO L			
		D	r. Coloraio.	January 30	10 51	
		Denve	r, colora lo	Various y Ju	, I/	
		ONT)		Œ)		
Well No. Unit #1 is lo	cated 330 ft. fr	om line	and 330 ft.	from line o	of sec26	
NE. Sec. 26 (% Sec. and Sec. No.)	7S	23E	S.L. Ba	LSE		
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridia:	7)		
Red Wash Area	Uintah			Utah.		
(Field)	(County	y or Subdivision)		(State or Territor)	y)	
	1. 4h le	walie 55	68 ft			
The elevation of the derric	K Hoor above sea ic	EVEL 1822	<u>99.</u> 10.			
	DETA	ILS OF W	ORK .			
(State names of and expected depths	to objective sands; show si	lsos, weights, an	d lengths of proposed	casings; indicate mud	iding jobs, sement-	
(State names of and experies sopre	ing points, and all	other importan	t proposed work)			•
January 22 thru Janu	ary 28, 1951					
values y an over	<u></u>		. 707	1100	# for 30 minut	
Drilled out cer	ment in 7" csg.	Tested	csg. and BUP	's with life	AT 101 JU ALME	·••,
held ok.	Ganma-Ray and	Neutron 1	logs to T.D.	(52/0').	on with water.	
Set packer 513	Gamma-Ray and 9'. Hung tbg. times to 2000'	at 51.66'.	Displaced	mid in onein	to nit A:30	M.
Ran swab five	times to 2000.	max. depo	h. Mell aca	Legg I Towarte	, 00 p20 4:50	•
Jan. 25. Turned to	tank 7:00 P.M.	,		~ ^#		
First 13 hrs.	flowed 148 bbls	s, oil, ‡'	" choke, T.P.	900m.		
Next 24 hrs. f	lowed 512 bbls.	, oil, ‡"	choke, T.P.	4200		
Next 7 hrs. f	tank 7:00 P.M. flowed 148 bbls lowed 512 bbls. lowed 126 bbls.	, oil, 🛱"	choke, T.P.	400# •		
I understand that this plan of we	nik must ressive approval i	in writing by th	to Geological Survey b	efore operations may	, pe commune.	
C The Colide	onia Commany				· · · · · · · · · · · · · · · · · · ·	
Company The Califo	A. A. A. A. M			-		
Address P. O. Box	780				. 1	
Address			1	PWZ	in the p	
		<u></u>	By C	& Rick	un so	
	***************************************	-			~	;
			Tola Divisi	ion Operation	A STATE OF THE STA	

Budget Bureau No. 42-R358.1. Approval expires 11-80-49.

(March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	•		
Land Office .	Salt	Lake	City
Lease No	U-05	66	
Unit	Red I	daah	
1850		Vii	
1 iFi	? 7		`\

		$\left(\begin{array}{c} \text{ieB 7 - 1951} \\ \end{array} \right)$
SUNDRY NOTICES	S AN	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL		Temperous and the second secon
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	,	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		VI 151
NOTICE OF INTENTION TO PULL OR ALTER CASING		
NOTICE OF INTENTION TO ABANDON WELL		SUPPLEMENTARY WELL HISTORY
Weekly Progress Report	X	,
	MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
		D
		Denver, Colorado, Feb. 5 19 51
77 AA #3	ı	(NI) (T)
ell No. Unit #1 is located 330 ft	. from	line and 330 ft. from line of sec. 26
(% Sec. 26) (Twp.)		23E S.L. Base
Red Wash Area Uintah		Utah
(00		abdivision) (State or Territory)
he elevation of the derrick floor above see	a level i	is5568 ft.
DE.	TAILS	OF WORK
		eights, and lengths of proposed casings; indicate mudding jobe, comemo- important proposed work)
		important proposed work)
muary 29 through February 4, 19	51	
Discontinued test to make fi	nal co	ompletion.
Killed well. Set production	packe	er. Hung 5" O.D. casing hot oil circulating
tring at 1849'. Kan 25" tubing	string	t. including 76 joints tubeketed tubing on to
wabbed well in 7:28 P.M., Jan. 30	0. Af	fter two hours flowing, tubing leak became
pparent. Killed well.		
Pulled and replaced several	joints	leaking tubskoted tubing.
Ran 22" tubing to 5171', inc.	luding	72 jts. tubekoted.
Swabbed and completed well Fo	eb. 2,	. 1951.
Initial 23½ hrs. produced 339	9 bbls	oil, in and 3/8" chokes, 600# T.P.
Feb. 4, 24 hrs. flowed 318 bl	bls. o	il, 3/8" choke, 550# T.P.
understand that this plan of work must receive approve	d in write	ng by the Geological Survey before operations may be commenced.
mpany The California Company		
	, . 	
dress P. O. Box 780		

_ ·	
ddress P. O. Box 780	
	By C. & Rick the Par
	Title Division Operating Sun
	Title Bivision Counting State

u. s. covenings? Spinting office 10-0457-6

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

Form 9-33; a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	City
Lease No.	U-0!		•
	Red	wash	

nit



SUNDRY NOTICES AND REPORTS ON WELLS

SUBSQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSQUENT REPORT OF ALTERING CASING. SUBSQUENT REPORT OF ALTERING CASING. SUBSQUENT REPORT OF REPORT OF REPAIR. SUBSQUENT REPORT OF REPORT OF REPAIR. SUBSQUENT REPORT OF ABANDONMENT. SUBSQUENT REPORT OF ALTERING CASING. SUBSQUENT REPORT OF AL						
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. TOTICE OF INTENTION TO TEST WARRE SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ACIDIZING. SUBSEQUENT REPORT OF ADMINISHMENT. SUBSEQUENT REPORT OF REPAIR. SUBSEQUENT REPORT OF ADMINISHMENT. SUBSEQUENT REPORT OF REPAIR. SUBSEQUENT REPORT OF REPAIR. SUBSEQUENT REPORT OF ADMINISHMENT. SUBPLIANCE. OF ADMINISHMENT. SUBSEQUENT REPORT OF ADMINISHMENT. S	NOTICE OF INTENTION TO DRILL		SUBSEQUE	IT REPORT OF WATER SH	UT-OFF	-}:-
SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ALTERING. SU	OTICE OF INTENTION TO CHANGE P	LANS	: H			
SUBSEQUENT REPORT OF REDRILLING OR REPAIR WELL STICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [E] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line and 330 ft. from [E] line of sec. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S] line of sec. Denver, Colorado Feb. 13, 1951 INO. Unit #1 is located 330 ft. from [S	OTICE OF INTENTION TO TEST WATE	R SHUT-OFF	- 1			
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Denver, Colorado Feb. 13 1951 No. Unit #1 is located 330 ft. from	TICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUEN	IT REPORT OF ABANDON	MENT	
Denver, Colorado Feb. 13 , 1951 I No. Unit #1 is located 330 ft. from [S] line and 330 ft. from [E] line of sec. 26 [K2, Sec. 26 75 23E S. L. Base (Meridian) (K Sec. and Sec. No.) (Twp.) (Range) (Meridian) (Field) (County or Subdivision) (State or Territory) elevation of the derrick floor above sea level is 5568 ft. DETAILS OF WORK ** names of and expected depths to objective analys show alrea, weights, and lengths of proposed casings; indicate mudding jobs, sement ing points, and all other important proposed work) 5 thru Feb. 11 5 - Flowed 254 bbls. oil, 21 hrs., 3/8" choke, TP-550// 6 - " 255 bbls. oil, 20 3/4", 3/8" choke, TP-525#, GOR - 1459:1 7 - " 309 bbls. oil, 24 hrs., 3/8" 3½ hrs., 1" 13 3/4 hrs., 1" 7 hrs., 1" 13 3/4 hrs., 1" 7 hrs., 1" 13 3/4 hrs., 1" 7 hrs., 1" 14" choke, TP-500//, GOR-1760:1 (est.) 8 - " 260 bbls. oil, 24 hrs., 1/4" choke, TP-500//, GOR-1760:1 (est.) 10 - " 82 bbls. oil, 8½ hrs., 1/4" choke, TP-490//. Scraped heavy pare from 300-1500'. Lost scraper. Fishing for pareffin teal-			SUPPLEMEN	ITARY WELL HISTORY		
Denver, Colorado Feb. 13 , 1951 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line and 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located 330 ft. from N line of sec. 26 Il No. Unit #1 is located and 330 ft. from N line of sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and 330 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located and sec. 26 Il No. Unit #1 is located	TICE OF INTENTION TO ABANDON REPOR	AETT	X			
Il No. Unit #1 is located 330 ft. from S line and 330 ft. from E line of sec. 26	(INDICATI	E ABOVE BY CHECK MA	RK NATURE OF REPO	RT, NOTICE, OR OTHER DA	TA)	
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DETAILS OF WORK names of and expected depths to objective sands; show sixes, weights, and lengths of proposed casings; indicate mudding jobs, sement ing points, and all other important proposed work) 5 thru Feb. 11 5 - Flowed 254 bbls. oil, 21 hrs., 3/8" choke, TP-550% 6 - " 255 bbls. oil, 20 3/4", 3/8" choke, TP-525%, GOR - 1459:1 7 - " 309 bbls. oil, 24 hrs., 3/8" 3½ hrs., ½" 13 3/4 hrs., ½" 7 hrs. 8 - " 260 bbls. oil, 24 hrs., 1/4" choke, TP-500%, GOR-1761:1 9 - " 239 bbls. oil, 24 hrs., 1/4", choke, TP-480%, GOR-1760:1 (est.) 10 - " 82 bbls. oil, 8½ hrs., 1/4" choke, TP-490%. Scraped heavy pages from 300-1500°. Lost scraper. Fishing for paraffin teal.	(Field)	(Coun	ty or Subdivision)		State or Territory)	
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	10 - " 82 bbl fro	s. oil, 8t h m 300-1500'.	rs 1/4" c)	oke TP-490#	Seraned heave	-
	ress P. O. Box 760		-		1	
ress P. O. Box 780	Denver, Colore	do		By CL	rikett og	
D			т	itle Division O	perating fund	

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t Buresu No. 42-R355.1 prove pires 11-30-49. Utah U. S. LAND OFFICE

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LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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LOCA		CORRECTLY			<i>J</i> . <i>O</i>			V LILL
Compan	The C	alifornia	. Сомрану		Address	Box 780	Denver,	Colorado
		Unit			Field ^{if}	led vari	Sta	te Ut a h
Well No	1 x	26 ¥ Sec	7S 23E	Moridi	S.L.	Base	County Ui	te Utah .ntah .Elevation 5568! (Detrick floor relative to sea leve
Location	330 7	N. I. of	330	$\frac{\mathbf{x}\mathbf{x}}{\mathbf{f}t \mid \mathbf{E} \cdot 1}$	 	Sec. ↓	6	Floretion 5568!
The	informat	S. f	amorith is a m	(W .) 0.	.l 1.41		. 111	(Derrick floor relative to sea leve
			erewith is a co rom all availab					dl work done thereon
•					Signed		17 . 64	ett She
Date	r coi dat.	y 23, 19	L			Title .	Div. Oper	. Sup't.
\mathbf{T} he	summary	on this par	ge is for the co	ndition of	the well	at above date	٥,	
Commer	nced drillin	Nov. 13		1950	Finishe	ed drilling J	an. 13	, 1 51
			OIL OF	R GAS SA	NDS OF	R ZONES		
	416	.6	12521.0		gas by (I)	F 3 PM		
No. 1, fr	rom 426		to 4252' G		No. 4,	from 5172	5.	to 5270 oil
No. 2, fr	rom 420		4278' G		No. 5,	from		to
No. 3, fr	on:		4364 G		No. 6,	from		to
			IMPO	RTANT V	WATER :	SANDS		
No. 1, fr	om .		to	•	No. 3.	from		to
No. 2, fr	om		. to		No. 4,	from	**********	to
				CASING	RECORI	D		
Size casing	Weight per foot	Threads per inch	Make Am	ount Kin	d of shoe	Cut and pulled fro	om	rated Purpose
O# 9	O#		at. 531		:		Fcom⊶	То-
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			MUDDING	AND CE	MENTIN	G RECORE	<u>.</u>	
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'	500	1160	īcī			<u></u>		
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TT . *				JGS AND			5 0	
-	- ·			} -	in		Depth set	
Adapters	Materia	પ્રી		Size				•

P. L. Waid		47 hand 0	, Driller
C. R. Carroll	EMDIO	M 100 100 100 100 100 100 100 100 100 10	GOR: 2275:1
Rock pressure, it s. per sq.	in.	Choke: 7///	GOD. mann a
Digus web, it if per 24 h	ours G	ullons gasoline per 1,000 cu	. ft. of gas
		Gravity, °Bé.	29,80
emulsion: % water; and	t 24 hours was	barrels of fluid of whi	$9 = \frac{\sigma_0}{\sigma_0}$ was oil; $\frac{\sigma_0}{\sigma_0}$
above 11% a real of a 120% c	. 13	Put to producing Feb. 2	51 9
Feb. 17	51 DAT	ES	
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	TOOLS	USED	The second secon
The second secon	**************************************		

Driller Albert Sowers Driller FORMATION RECORD FROM- \mathbf{TO} TOTAL FEET FORMATION Hard lime Limey shale, shale and siltstone Shale, siltstone and sand Oil shale, siltstone, sandstone Oil shale, claystone Sand and marlstone Siltstone and marlstone Markstone with some lime and oolites Maristone Maristone and siltstone Maristone and sandstone Maristone Maristone with some sandstone and dolomite. Maristone Limby shale Maristone and shale Maristone with some land Maristone with some sand

Budget Bureau No. 42-R358.1. Approval expires 11-30-40.

Form 9-381 a (March 1942)

(SUBMIT IN TRIPLICATE)

Salt Lake City Red Wash

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY Section 1

SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUEN	T DEPOND OF CHOOTING OR LCIDITING	1
1 10	IT REPORT OF SHOOTING OR ACIDIZING	
SUBSEQUEN	IT REPORT OF ALTERING CASING	
SUBSEQUEN	IT REPORT OF REDRILLING OR REPAIR	
SUBSEQUEN	IT REPORT OF ABANDONMENT	
SUPPLEMEN	ITARY WELL HISTORY	
x		
		. 19 52
23.8	S.L. Base	300.
(Mange)	· ·	
unty or Subdivision		
tools. Clear stiom Feb. 14	ned out tubing with para	ffin
earon Lan. Tr		
	4" choke. GCR 2217.	TF-725#.
	4" ehoke. 908 2217.	12-726.
24 hrs. three	FEB 27 1	951
24 hrs. thru	FEB 27 1	951
24 hrs. thru re surveys. build-up.	FEB 27 1	951
24 hrs. thru re surveys. build-up.	FEB 27 1	951
24 hrs. thru re surveys. build-up.	FEB 27 1	951
	SUBSEQUENT SUPPLEMENT SUBSECTION SUPPLEMENT	SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY

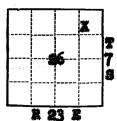
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (m. A	alt	Labo	CIL
Lease 1	No	J-0;	666	
Unit	Red	Was	th	

SUNDRY	NOTICES	AND RE	EPORTS ON WELLS
NOTICE OF INTENTION TO DRILL.		1 11	
NOTICE OF INTENTION TO CHANGE	PLANS	-020240	JENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST W	ATER SHUT-OFF		VENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL		JENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO SHOOT	OD 4-1		JENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO PULL OF		SUBSEQU	ENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDO	N WFI	SUPPLEMI	ENTARY WELL HISTORY
Weekly Progress Re	mort	Y	
		IARK NATURE OF REP	ORT, NOTICE, OR OTHER DATA)
'ell No. Unit #1 ; . lo	central 220 ft	Denv	er, Colorado, February 27, , 19
-4) -001 EA	78	from line	and 330 ft. from E line of sec.
(14 Sec. and Sec. No.)	(Twp.)	(Range)	8. L. Base
Red Wash Area	Uintah		(Meridian)
(Field)		inty or Subdivision)	Utah (State or Territory)
shut in BHP tests: hrs. @ 5150', 1900 leed well on product bbls. oil, 650# TP	24 hrs. 6 5 psig.	/1 m	psig; 48 hrs. @ 5150', 1895 psi
understand that this plan of work i	must r eceive app roval i	in writing by the Geo	ological Survey before operations may be commenced
mpany The Californi dress P. O. Box 780	a Company		
Denver, Colors	ıdo	-	By Collackett 16
		т	By Jukett & Division Operating Supt.

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R	358.	4
Frem A	~~~~~				

Land Office Salt Lake City

Lease No. 100566

Unit Red lineh

March 15

1964

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO ABANDON WELL ROTTCE OF INTENTION TO DEEPER X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vermal, Utah

(41-26B) Well No1	is located	330 ft	. from [N] line and	330 ft. from	$m\left\{\frac{E}{E}\right\}$ line of sec.	26
11/4 12 1/4	26	78	232	MATE		
(14 Sec. and Sec. No.))	(Twp.)	(Range)	(Meridian)		
Red Wash			Uintah		Utah	
(Field)		((County or Subdivision)		(State or Territory)	

The elevation of the derrick floor above sea level is 5566. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

NE

- 1. Drill 6-1/8" hole to + 5440'.
- 2. Hang 5" OD liner thru open hole section and cement in place.
- 3. Selectively complete each sand, based on hole evaluation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	California Cil Comper	y, Western Division	
Address	P. O. Box 455		Original Signed by R. W. PATTERSON
	Vermal, Utah	By	W. PATTERSON
	/		Amaulutaniant

USOS, SLC-3; ORGOC, SLC-1; Oulf, Okla. City-1; Title Cauline-1; Buttree-1; Hemble, SLC-1

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Land OF	FICE _	For Bud	m s get	В	rov	ed au	No	Ć	2-	R3	56.	5.	7
LEASE N	UMBER	٠)									
UNIT				M			14		b				

LESSEE'S MONTHLY REPORT OF OPERATIONS

vells) fo Agent's	or the	mon	and Tarin	ρ	M aj P. O. J		, ₁₉ 63	4				g and producing
					Yermal, 789-1			Sign	ned	R.	. W. P	ATTENDED Signed
Phone								Age	ent's title		1	
Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAÝS PRODUCED	Barrels (OF OIL GRAVI	Cv. Fr. (In tho	or Gas usands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)		REMARKS g, depth; if shut down, cause; d result of test for gasoline content of gas)
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	NAME OF THE PERSON NAME OF THE P		41.5	res: Ligito	ER 227	1, X81	234, IÀ 1678.	12	PPP 21	PST 186,	水	2271. Quaures:
	148 144	etia	7.2		50 seed	cepe.			of flang	ALCON A	Pitar Life o	e water a casing
B 25	78	235	1	(4)-2								
	Paras Despi Casa	h, 5		0.D. 234,	Mation	al cast ad 8-80	at 516	ns 74	.201			
	Sobi			verk Cali	per log	g to de	spen we	11. /8" te	leaned	out to 52 ID. Am	70'. Sehiu	
	(539 14.)	1-54 HCI 2605	ero- 48) PD; IS	35 m 35 mi 1 203	. TP C	OT. PP /	mirecto wered 99, FS	2950' 1 1967	niged as heavy g ', FMR 2	follows: s cut of	15 1. P	#4.3 min - ressures: (5338-5378)
	30 m 17 1 18-80	150 to 15	e te FF 2 er.	st. 10, F	1078. BI 1645	PRIN 2	rd 370' 708. W	mid. Ili to	Pressu conditi	ree: IN	2708	, ISI 1668, 14.87#

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

WELL NO: 1 (41-26B)

RED WASH FIELD PROPERTY: Section 26

HISTORY OF OIL OR GAS WELL

Moved in R&R Workover Rig May 21, 1963, to deepen well.

May 22 - May 28, 1963 Cleaned out to original TD at 5270'. Ran Schlumberger Caliper log. Drilled 6-1/8" hole from 5270' (old TD) to 5450' (New TD).

May 29. 1963 Ran Schlumberger IES and Micro-Caliper logs. Ran DST #13A - Misrun.

May 30, 1963 Ran DST #13 (5391-5448) 35 minute test. CTS in 2 min. Gauged as follows: 15 min -14.3 MCFPD, 35 min - TSTM. Recovered 2950° heavy gas cut oil. Pressures: IHH 2695, ISI 2032, IF 297, FF 699, FSI 1967, FHE 2695.

May 31, 1963 RanDST #14 (5338-5378) 30 minute test. NFTS. Recovered 370 mud. Pressures: IHH 2708, ISI 1668, IF189, FF 210, FSI 1645, FHH 2708.

June 1. 1963 Cemented in place 5" liner at 5448' with 150 sacks regular cement containing 1% CFR-2. (5" liner was hung on Burns Liner Hanger at 5064").

June 2, 1963 W. O. C.

Drilled out 20' cmt on top of float collar, through float collar, 40' cement to weevil plate in guide shoe at 5445'. Tested casing to 3000 psi. Held O.K.

June 4, 1963 Ran McCullough CBL and GCL. Abrasijetted 3 - 60° horizontal slots at 5434, 5406, 5395 and 5381'.

June 5, 1963 Abrasiletted 3 - 60° horizontal slots at 5369, 5349, 5228 and 5215'.

June 6. 1963 Cleaned out to bottom at 5445°. Circulated on bottom for 45 minutes.

June 7, 1963 Spotted 150 gal acid at each slot 5434, 5406 and 5369'. Sand-oil frac'd slots at 5434, 5406, 5395, 5381, 5369 and 5349 down 2-1/2" and 2-3/8" tubing with 25,000 gal 75% BF#5/RC (25%) containing 25,000# 20-40 sand, 500# TLC-15 mothballs and 0.5#/gal Adomite. Radioactive Iodine was run with all frac sand for tracer survey. Avg rate 7.7 BPM at 4950 psi.

June 8, 1963 Sand-oil frac'd slots at 5228 and 5215' down 2-1/2" tubing with 100 gal MCA acid, 10,000 gal BF #5/RC, 10,000# 20=40 sand, 0.05#/gal Adomite, 100# L.T. mothballs and 10 M.C. radioactive iodine 131. Avg rate 7.6 BPM at 5000 psi.

June 9. 1963 Ran McCullough tracer log. Ran 2-1/2" production string.

June 10, 1963 Ran pump and rods. Released rig. Form 9-330 R 23 E

U. S. Land Office

Serial Number

Lease or Permit to Prospect

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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\mathbf{T}	he inform	ation given	herewith is	s a comple	ete and corre	ect reco	rd of the w	ell and al	l work d	lone there
o far	as can be	determined	from all av	vailable re	cords. igned R.	W. PAT	TERSON -	Original Si	aned by	
				5	igned		Thods	W-PAT	TERSON	 ont
Date -	Septe	ember 26,	1963				Title Uni	o orber	rnaeiwe	
T	he summa	ary on this pa	age is for t	the conditi	on of the we	ell at ab	ove date.			
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Size casing 20"	Weight per foot 90# 54.5#	Threads per inch	Make Nat.	CAS Amount	No. Kind of shoe	4, from	d pulled from	Perfor From—)" hole 5160	rated To-	Purpose tion
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		FORMAT	ION RECOR	Ď
FROM-	то-	TOTAL FEET		FORMATION
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u T u	5340	(+230)		
		meas vi Sovici		COUNTERON:

Landa Jana Carrena de la Carre

16-48094-5

Love

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	Form ap	proved.	ret		
AND OFFICE _	Form ap Budget I	Bureau 1	No. 42-	R356.	5. –
EASE NUMBER			eAsto.	,,	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

one _	addi	700			P. O. Box Vernal, Ut 789-2442		Sig	ned R.	W. PATE	Oll Co., Western Recon Original Signe perinteliable PATTER
C. AND OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARBELS OF OIL	GRAVITY	CU. Fr. or Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none; so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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	(Top	bett	-	5063	.51', bott	on of	7", 23# ca	sing at	1160'). T	Desilies out
	flor	t co	Llar	and 4	O' cement	to libe	vil plate	in guide	shoe at	Lar, through 5445'. Ban
	7406	110u 7529	ر ار ار	数 (I	A), 5369,	349,	5226 and 5	portso	entred on	n at 5434 (Lp), t bole to FEED
	at 5 frac	145'	. a Lota		150 gal a 34, 5406,	eid e e 5395,	dh to moto 5381, 5369	and 534	5406, 5 down 2	369 . Band-oil -1/2" and 2-3/8"
	tubi TLC-		th a	5,000	254 Age	1 45/1 L Adou	G (25%) cc 1te, Radi	staining	25,000# Iodine ru	20-40 sand, 500# n with all frac
		Percus	1.10	-	PURY. AVE	rate	7.7 BPH at	4950 mg	. Ami-	oil frac'd slots

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(January 1950)

P2676 RWU #1 (41-26B) JAN 3 0 1973

U. S. VE. LINGUAL SURVEY
SALT LAKE CITY, UTAH

PROCEDURE:

- MIR. Kill well w/hot RC. POOH w/pump & rods. ND wellhead, NU BOPE & POOH w/tbg.
- 2. Perforate the following intervals w/2 jets/ft (hi-performance):

5432-36', 5404-10', 5391-98', 5381-84', 5368-77', 5354-59', 5346-52', 5256-62', 5243-48', 5226-31', 5210-18', 5183-93', 5174-78'.

3. RIH w/RBP & pkr. Straddle the following intervals individually and pump into w/RC to insure perfs are open:

5432-36', 5391-5410', 5368-84', 5346-59', 5210-31'.

4. Straddle the following intervals individually and acidize:

5243-62' and 5174-93'.

Use 210 gal. inhibited 15% HCl on bottom interval and 360 gal inhibited 15% HCl on top interval.

- A. Precede acid w/equal amount of fresh water preflush containing 5 gal/1000 gal scale inhibitor.
- B. Acid to contain 5 gal/1000 gal scale inhibitor & 2 gal/1000 gal anti-sludge agent-NE.
- C. Displace to perfs w/RC.
- D. Swab back spent acid water immediately.
- POOH w/RBP & pkr. Run production tbg & land near 5045'±. ND BOPE, NU wellhead and run pump & rods. Shut well in pending installation of P/U.

Form 9-331 (May 1963)		ED STATES	- SUBMIT IN TRIPLET	P D Form appro Budget Bur	ved. eau No. 42-R142
		OF THE INTERI	OR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	SUNDRY NOTICES this form for proposals to 6 Use "APPLICATION I			6. IF INDIAN, ALLOTTI	SE OR TRIBE NAME
1.		707 5404 5	124	NS UNIT AGREEMENT N	IAMB
	ELL U OTHER		BH. U/	Red Wash	
2. NAME OF OPERAT	n Oil Company - We	estern Division	JAN 3 0 1973	Red Wash Un	
3. ADDRESS OF OPE	Box 599, Denver, (Colorado 80201	AL ST LANGE VI	JTAHVI (41-268)	
4. LOCATION OF WE See also space 1	LL (Report location clearly a	the state of the s	State requirements.	10. FIELD AND POOL,	
At surface				Red Wash Fi	
330' S/N	6 330' W/E (NE-1/4	4 NE-1/4)		Sec. 26, 17	S, R23E,
14. PERMIT NO.	15. E	LEVATIONS (Show whether DF, KB 5568)	RT, GR, etc.)	12. COUNTY OF PARIS	н 13. sтатв Utah
TEST WATER SI FRACTURE TREA SHOOT OR ACIDI REPAIR WELL	T MULTIPL	ALTER CASING LE COMPLETE	WATER SHUT-OFF: FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	QUENT REPORT OF REPAIRING ALTERING (CASING TO
	pose Additional St		Completion or Recom	ts of multiple completion pletion Report and Log fo	orm.)
proposed work	k. If well is directionally dr	rilled, give subsurface locat	t details, and give pertinent date ions and measured and true verti	s, including estimated da leal depths for all marker	te of starting an
				Commence of the commence of th	The constant of the constant o

ED STATES

SUBMIT IN TRI

Form approved. Budget Bureau No. 42-R1424.

TOF THE INTERIOR WAS THE 5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY U-0566 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. , Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL X Red Wash OTRER S. FARM OR LEASE NAME 2. NAME OF OPERATOR Chevron Oil Company - Western Division Red Wash Unit 9. WELL NO. 3. ADDRESS OF OPERATOR #1 (41-26B) P. O. Box 599, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface Red Wash Field 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 330' S/N & 330' W/E (NE\(NE\(\) NE\(\)) Sec. 26, T7S, R23E, SLBM 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OF PARISH! 13. STATE 14. PERMIT NO. KB 5568' Uintah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING FRACTURE TREAT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* ARANDONMENT® (Other) Expose Additional Sands & (Note: Report Pearls of Multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The following work has been performed: 1. Pulled rods, pump and tubing. 2. Tagged fill @ 5380'. Cleaned out to 5445'. 3. Perforated the following intervals w/2 jets/ft: 5432'-36', 5404'-10', 5391'-98', 5381'-84', 5368'-77', 5354'-59', 5346'-52' 5256'-62', 5243'-48', 5226'-31', 5210'-18', 5183'-93', 5174'-78'. 4. Acidized the above intervals with 570 gal. 15% HCL. 5. Ran 2-7/8" production tubing to 5045.27'. Ran pump and rods. 6. Returned well to production. Production Prior to Workover: Shut-in Production After Workover: 67 BOPD, 3 BWPD 1229 MCFD

18. I hereby certify that the foregoing is true and correct SIGNED	J. W. Greer TITLE Div. Drilling Supt.	DATE 8/22/13
(This space for Federal er State office use)	TITLE DESCRIPTION OF THE PARTY	DATE AUG 2 9 1973

Work Started: 6/21/73 Work Completed: 6/30/73

ITED STATES

SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1424.

	MENT OF THE INTER! EOLOGICAL SURVEY	IOR verse side)	5. LEASE DESIGNATION U-0566	AND SERIAL NO.
	CES AND REPORTS (ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTER	S OR TRIBE NAME
1.			7. UNIT AGREEMENT NA	ME
WELL X GAS OTHER			Red Wash	
WE'LL WELL JOTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAM	4E
Chevron U.S.A. Inc.	<i>f</i>		Red Wash Un	it
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599, Denver	co 80201		#1 (41-26B)	
4. LOCATION OF WELL (Report location cl	early and in accordance with any	State requirements.*	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface			Red Wash Fi	eld
330' S/N & 330' W/E (N	velnel)		11. SEC., T., R., M., OR E SURVEY OR AREA	BLK. AND
			Sec 26, T7S,	R23E, SLBM
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	KB 5568'		Uintah	Utah
16. Check Ap	•	lature of Notice, Report, or C	Other Data UENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
37	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
()	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL C	HANGE PLANS	(Other)		
(Other)		Completion or Recomp	of multiple completion letion Report and Log for	rm.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *				
It is proposed to do	the following stimu	lation work to increa	se oil product	10n.
1. POOH w/rods and t	ubing.			
2. RIH w/bit and cas				
		er using 80,000 gals	K-1 Super Emula	sifrac,
		sand, 24,000# 10/20		
acid flakes-napth		, ,	,	
4. Clean out sand w/				
E Black well on and	_	•		

Place well on production.

APPROVED BY THE DIVISION OF Present Status OIL, GAS, AND MINING 5/77 Date BOPD 50 MCFD 66 47 **BWPD**

3 - USGS 2 - State

3 - Partners

1 - JCB

1 - DLD

1 - Prod Acctg Sec 723

1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct SIGNED	J. J. Johnson TITLE Engineering Assistant	DATE June 30, 1977
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

		Form a	pprov	ed.			
		Budget	Bure	au N	0, 4	12-R	1424
5.	LEASE	DESIGN	ATION	AND	SEI	RIAL	NO.

GEOLOGICAL SURVEY

U-0566

SUNDRY NO (Do not use this form for pro) Itse "APPLI	TICES AND REPORTS posals to drill or to deepen or plug CATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
			7. UNIT AGREEMENT NAD	(E
1. OIL GAS			Red Wash Uni	t ()
WE'L X WELL OTHER			8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	_			
Chevron U.S.A.	Inc.		9. WELL NO.	
3. ADDRESS OF OPERATOR	B CO 90301		1 (41-26B)	1/
	Denver, CO 80201		10. FIELD AND POOL, OR	WILDOWS
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with an	y State requirements.*	1	•
At surface			Red Wash Fie	
			11. SEC., T., R., M., OR BI SURVEY OR AREA	JK. AND
330' S/N & 330'	W/E (NE¼ NE¼)		Sec 26, T7S,	R23E, SLBM
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	
	KB 5568'		Uintah	UT
NOTICE OF INT	•	Nature of Notice, Report, or C	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
· · · · ·	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CA	SING
FRACTURE TREAT	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
SHOOT OR ACIDIZE	CHANGE PLANS	(Other)		
REPAIR WELL		(None : Report results	of multiple completion of letion Report and Log for	n Well
nent to this work.) *	ctionally drined, give substriace los	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date	of starting any
The following stimula	ation work was done o	on well:		
3. Bradenhead frac : 32,000# 100 mesh	sing scraper. Cleaned sands down 7"/5" line sand, 88,000# 20/40	er using 80,000 gals K- sand, 24,000# 10/20 sa	and and 1,200#	frac, Benzoic
acid flakes-Napt	halene mix. Frac dor	ne by Dowell on Sept. 9	9, 1977.	

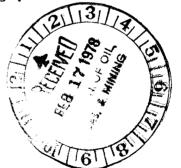
RIH w/notched collar and cleaned out to 5445'. 4.

5. RIH w/rods & tubing.

6. Placed well on production.

nt Stat	us
10/77	12/77
43	50
40	49
51	84
	10/77 43 40

No additional surface disturbances required for this activity.



2-State 3-Partners 1-JCB 1-DLD 1-Sec 723 1-File

3-USGS

8. I hereby certify that the foregoing is true and correct SIGNED	J. J. Johnson TITLE Engineering Assistant	DATE Feb. 15, 1978
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	U-0566 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Red Wash Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.	1 (41–26B)
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Red Wash Field
P. O. Box 599, Denver, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 26, T7S, R23E, SLBM
AT SURFACE: 330' S/N & 330' W/E (NE¼ NE¼) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Uintah Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DE VOR AND WO)
	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5568'
TEST WATER SHUT-OFF	100
FRACTURE TREAT	⁰ 80
SHOOT OR ACIDIZE XX	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	791
(other)	100
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
It is proposed to acidize well as per the att	ached procedure.
APPROVED BY THE DIVISION O	
OIL, GAS, AND MINING	
3-USGS DATE: 10/3/80	
2-State	
3-Partners BY: CB tengm	mis :
1-JAH	
1-Sec. 723 We add tional surf	
1-File description de la contraction de la contr	
for this activity.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Engrg. Assist	DATE 9/26/80
(This space for Federal or State off	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Present Status:

Total Depth: 5,448'

PBTD: 5,445'

Casing: 7", 23# J-55 @ 5,160'

5", 13# Liner from 5,063' to 5,448'

Tubing: 2-7/8", 6.5#, J-55 @ 5,058.14'

Tubing Detail:

. 14-76 July 201m 10	
KB-TH	16.20
BWH	.80
Stretch	2.50
163 jts.	4,972.90
PSN	1.10
1 jt	30.77
BAC	2.37
Mud Anchor	31.50
Landed @	5,058.14

Perforations:

Abrasijet Slots @	i 5,215'	2 jets/ft @ 5,174-78'	5,381-84'
v	5,2281	5,183-93'	5,391-98'
	5,349¹	5,210-18'	5,404-10'
	5,369'	5,226-31'	5,432-36'
	5,381'	5,243-48'	
	5,395'	5,256-62'	
	5,406'	5,346-52'	
	5,434'	5,354-59'	
		5,368-77'	

Stimulation History:

- 2/63 Deepened from 5,270' to 5,448' and completed W/A 5" liner.
- 2/73 Perforated new zones and reperforated existing intervals exposed via Abrasijet Slots.
- 8/77 Bradenhead fraced in four stages w/80,000 gal. oil-emulsion frac fluid and 144,000 lbs. sand.

Procedure:

- 1. MIR & RU. Hot oil annulus and tubing. POOH $\rm w/rods$ and pump. ND tree. NU BOPE. POOH $\rm w/tubing$ and anchor catcher.
- 2. RIH w/bit, casing scraper $\not\in$ tubing to clean out to PBTD of 5,445'. Circulate hole clean w/2% KCl water. POOH.
- 3. RIH w/RBP, ball catcher, packer and tubing to treat each zone w/the following mixtures:

Paraffin Dispersant: 100 gal/m Parasperse and 1 gal/m Tri-5 surfactant in produced water.

WELL NAME:	#1 (41-26B)
FIFID.	Red Wash

PROPOSED TREATMENT PROCEDURE

- 1. Objective: Remove any possible scale buildup around the wellbore and increase production.
- 2. Size and type of treatment: Acid 3000 gal HCL 15%
- ³ 3. Intervals to be treated: 5432-36', 5346'-5410', 5243-62', 5210-31', 5174-93'.
 - 4. Treatment down casing or tubing: Tubing
 - 5. Method of localizing its effects: Ball sealers and benzoic acid flakes to be used.
 - 6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
 - 7. Name of company to do work: Chevron U.S.A. Inc.
 - 8. Anticipated additional surface disturbances: None
 - 9. Estimated work date: 10-20-80
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
8-80	52	45*	16

Acid w/additives: 15% HCl acid containing 1 gal/m Tri-S surfactant, 2 gal/m AS-5 Anti-Sludge, 50 gal/m Parasperse Paraffin Dispersant, 2 gal/m HA1-50 corrosion inhibitor, and 25 lb/m FE-2 iron sequestering agent (Halliburton products - may use equivalent brand).

Scale Inhibitor Mixture: 50 gal/m Champion T-55 and 5 gal/m Champion DP-61 surfactant in produced water.

Flush acid to perfs w/2 KCl wtr. Swab back load immediately. If zones communicate, move tools & acidize together.

a. 5432-36': Pump 25 gals paraffin dispersant followed by 200 gals acid.

After swabbing back over load, pump 60 gals scale inhibitor mixture to perfs. Wait 30 minutes for chemical to plate out. Move tools or CWIFN.

- b. 5346-5410': Pump 100 gals paraffin dispersant followed by 1400 gals acid. Drop 70 ball sealers & 300# benzoic acid flakes spaced evenly throughout acid. After swabbing back over load, overdisplace 500 gals scale inhibitor mixture to formation. Wait 30 minutes for chemical to plate out. Move tools or CWIFN.
- c. 5243-62': Pump 50 gals paraffin dispersant followed by 400 gals acid. Drop 20 ball sealers and 100# benzoic acid flakes spaced evenly throughout acid. After swabbing back over load, overdisplace 150 gals scale inhibitor mixture to formation. Wait 30 minutes for chemical to plate out. Move tools or CWIFN.
- d. 5210-31': Pump 50 gals paraffin dispersant followed by 500 gals acid. Drop 25 ball sealers & 100# benzoic acid flakes spaced evenly throughout acid. After swabbing back over load, overdisplace 190 gals scale inhibitor mixture to formation. Wait 30 minutes for chemical to plate out. Move tools or CWIFN.
- e. 5174-93': Pump 50 gals paraffin dispersant followed by 500 gals acid. Drop 25 ball sealers & 100# benzoic acid flakes spaced evenly throughout acid. After swabbing back over load, overdisplace 200 gals scale inhibitor mixture to formation. Wait 30 minutes for chemical to plate out.
- 4. POOH w/RBP, ball catcher, packer & tbg.
- 5. RIH w/tbg., anchor catcher, rods & pump. ND BOPE. NU tree. Place well on production & test. Send results to Scott Partridge.

Totals:

Acid: 3000 gals

Paraffin Dispersant: 275 gals

Scale Inhibitor Mixture: 1100 gals

Ball Sealers: 140

Benzoic Acid Flakes: 600#

opender

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42–R1424

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	U-0566	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE N	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Red Wash Unit 8. FARM OR LEASE NAME	
1. oil gas well other 2. NAME OF OPERATOR Chevron U.S.A. Inc.	9. WELL NO. 1 (41–26B) 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330' S/N & 330' W/E (NE ¹ / ₄ NE ¹ / ₄) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Red Wash Field 11. SEC., T., R., M., OR BLK. AND SU AREA Sec 26, T7S, R23E, SLBM 12. COUNTY OR PARISH 13. STATE Uintah Utah 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, A	ND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple complet ^s change on Form 9–330.)	on or zone
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertined. Well was acidized as follows: 1. MIR & RU. Hot oil annulus & tbg. POOH of the control of the con	lirectionally drilled, give subsurface local nt to this work.)*	ions and
POOH w/tbg. 2. RIH w/bit & scraper, & tbg. CO 5339-5445	· ·	3-USGS 2-state 3-partners 1-HAH 1-sec 723 1-file
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED ALL TITLE Engineering	Asst Date <u>December 22, 19</u> 8	0
(This space for Federal or State of	fice use)	
APPROVED BY TITLE TOTAL TITLE TOTAL TITLE	DATE	

WELL NAME Unit #1 (41-26B)

FÍELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: Acid 4000 gal HCL 15%
- 2. Intervals treated: 5432-36', 5346-5410', 5210-62', 5174-93'
- 3. Treatment down casing or tubing: Tbg.
- 4. Methods used to localize effects: 140 ball sealer & 600 lbs benzoic acid flakes were used as diverting agents.
- 5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
- 6. Depth to which well was cleaned out: 5339-5445'
- 7. Date of work: 10/9/80
- 8. Company who performed work: National Cement Corp.
- 9. Production interval: 5210-5436'
- 10. Status and production before treatment:

Date	BOPL	MCFD	BWPD
8/80	52	45	16

11. Status and production after treatment:

<u>Date</u> <u>BOPD</u> <u>MCFD</u> <u>BWPD</u>

Form 3160-5 (June 1990)

UNITED STATES DEP. MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1	FORM APPROV
	Budget Bussey No. 16

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

U-0566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

	SUBMI	T IN TRIPLICATE	7. If Oldt of CA, Agreement Designation
١.	Type of Well		RED WASH UNIT
	Oil Gas	- Jan 1996	
	X Well Well Other	49 2 (3 A A A A A A A A A A A A A A A A A A	8. Well Name and No.
2.	Name of Operator		RED WASH UNIT 1 (41-26B)
	CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No.	Steve McPherson in Red Wash (801) 781-4310	43-047-15135
	11002 E. 17500 S. VERNAL, UT 84078-8526	or Gary Scott in Rangely, CO. (970) 675-3791	10. Field and Pool, or Exploratory Area
1.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
			11. County or Parish, State
	330' FNL & 330' FEL (NE NE) SECTION 26, T7S	R23E,SLBM	UINTAH, UTAH
2.	CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	r, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		X Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other ADDED PERFORATIONS	Dispose Water
			Note) Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
		tetails, and give pertinent dates, including estimated date of starting any proposed work. If well	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK <u>12/11/95 TO 12/14/95</u>

- 1. MIRU
- 2. POOH WITH PRODUCTION EQUIPMENT, RUN BIT AND SCRAPER IN 7" HOLE, POOH.
- 3. RIH W/5 1/2" BIT AND SCRAPPER TO CLEAN LINER.
- 4. SET 5" CIBP @ 5290' WIRELINE, NO CEMENT ON TOP.
- 5. RUN CBL.
- 6. PERF FROM NEW CBL 4820-4830, 4708-4716, 4641-4649, 4382-4390, 4356-4364, AND 4266-4268. ALL SHOTS FIRED.
- 7. RELEASE PACKER AND LAY DOWN.
- 8. RIH WITH PRODUCTION EQUIPMENT TO ROD PUMP.

I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title DRILLING TECHNICIA	AN Date January 10, 1996
his space for Federal or State office use)		Tax credit
pproved by:	Title	Date 91 101
onditions of approval, if any		5/17/90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictuous or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DERTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

·	1	FORM APPROVED
1		Budget Bureau No. 1004-0

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0566

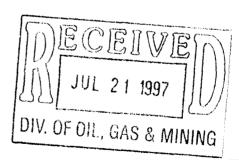
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name N/A

SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		RED WASH UNIT
X Well Well Other		8. Well Name and No. RED WASH UNIT 1 41-26B
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	43-047-15135 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
330' FNL & 330' FEL (NE NE) SECTION 26, T7		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
X Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TEMPORARLY ABANDON	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n	details, and give pertinent dates, including estimated date of starting any proposed work. narkers and zones pertinent to this work)	If well is directionally drilled,

THIS WELL WAS TEMPORARLY ABANDONED 6/14/97.



14. I hereby certify that the foregoing is true and correct. Signed D. C. TANNER	Title	COMPUTER SYSTEMS OPERATOR	Date	July 14, 1997
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w representations as to any matter within its jurisdiction.	rillfully to make to any	department or agency of the United States any false, fictitious or	fraudulent statements o	or .

WATERFLOOD.

UNITED STATES DERTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

N/A_

6. If Indian, Allottee or Tribe Name

	SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	Type of Well		RED WASH UNIT
	Oil Gas		
	X Well Well Other		8. Well Name and No.
			RED WASH UNIT 1 41-26B
<u>.</u>	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
	Address and Telephone No		43-047-15135
	11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
ł.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
			11. County or Parish, State
	330' FNL & 330' FEL (NE NE) SECTION 26, T7	S, R23E, SLBM	UINTAH, UTAH
2.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	X Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other TA STATUS OF WELL	Dispose Water
			Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3.	Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all	details, and give pertinent dates, including estimated date of starting any proposed work. If w narkers and zones pertinent to this work)	rell is directionally drilled,
		HE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE	IN RECONFIGURED PATTERN

DECEIVED
DEC 1 9 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed	Title	COMPUTER SYSTEMS OPERATOR	Date	12/10/97
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				

Type of Well

Oil

Gas

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

N/A

RED WASH UNIT

5. Lease Designation and Serial No. U-0566

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

X Well Well Other		8. Well Name and No.
2. Name of Operator		RED WASH UNIT 141-26B
CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No		
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	43-047-15135 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(001) 701 1500	RED WASH - GREEN RIVER
		11. County or Parish, State
330' FNL & 330' FEL (NE NE) SECTION 26, T7S, R23E, SLE	RM	UINTAH, UTAH
325 (10 d 3 d 3 d 10 (11 d 1 d 3 d 1 d 3 d 1 d 4 d 1 d 4 d 1 d 1 d 4 d 1 d 1 d 1	····	Oliviali, Ulah
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T OR OTHER DATA
		I, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TA STATUS FOR WELL	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent of give subsurface locations and measured and true vertical depths for all m WE REQUEST A TA STATUS APPROVA	•	

4. I hereby certify that the foregoing is true and correct Signed D. C. BEAMAN DC Beaman	Title COMPUTE	R SYSTEMS OPERAOTR Date	3/18/1999
This space for Federal or State office use)			
Approved by:	Title	Date	
Conditions of approval, if any			

representations as to any matter within its jurisdiction.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSIBLE FUTURE WATER INJECTION SERVICE.

*,

UNITED STATES DEVARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

Lease Designation and Serial No.

	to such proposals	N/A
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas		RED WASH UNIT I-SEC NO 761
Well Well X Other MULTIPL 2. Name of Operator	E WELLS SEE ATTACHED LIST	8. Well Name and No.
CHEVRON U.S.A. INC.		9. API Well No.
3. Address and Telephone No		
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781	4300 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.

The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchelly Solich

RECEIVED

DEC 3 0 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q - E - Wacker	Title Assistant Secretary	Date 12/29/99
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0.7 2000

DIVISION OF OIL, GAS AND MINING

February 4, 2000

IN REPLY REFER TO UT-931

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

CC:

Chevron U.S.A. Inc.

bcc:

Field Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932 File - Red Wash Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Page No. 02/04/00 .

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	Item: 8920007610			
UTU0566	4304715135 1 (41-26B) RED WASH NENE	26 T 7\$	D275 **	
UTU082	4304715141 10 (12-23B) RED WASH SWNW	23 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304715219 100A (43-21A) RED WA NESE	23 T 7S	R23E OSI	CHEVRON U S A INCORPORATED
UTU0567	4304715220 101 (34-21B) RED WAS SWSE	21 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715221 102 (41-24A) RED WAS SENE	24 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715222 103 (34-15B) RED WAS SWSE		R22E WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715223 104 (14-22A) RED WAS SWSW	15 † 7s - 22 † 7s -	R23E TA	CHEVRON U S A INCORPORATED
UTU0560	4304716487 105 (32-29A) RED WAS SWIE	22 1 73 29 1 78	REZE ABD	CHEVRON U-S A INCORPORATED
UTU02148	4304715224 106 (12-17c) RED WAS SWNW	17 T 78	R22E PIA	CHEVRON U.S. A. INCORPORATED
- UTU0558	4304715225 107 (12-28A) RED WAS SWNW	28 T 73	R24E ABD	CHEVRON U.S. A. INCORPORATED
UTU0567	4304715226 108 (32-21B) RED WAS SWNE	20 T 7S	R22E P+A R23E POW	CHEVRON U.S. A. INCORPORATED
UTU02025	4304715227 109 (21-28B) RED WAS NENW	28 T 7s		CHEVRON U S A INCORPORATED
UTU0566	4304715142 11 (34-27B) RED WASH SWSE	27 T 7S	R23E POW R23E WIW	CHEVRON U S A INCORPORATED
UT U 0559	4304715228 110 (23-23A) RED WAS NESW	23 T 7s	R22E POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229 111 (32-24A) RED WAS SWNE	24 T 7S	R22E TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230 112 (32-28A) RED WAS SWNE	28 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715232 114 (41-28A) RED WAS NENE	28 T 78	R22E P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715233 115 (21-19B) RED WAS NENW	19 T 7s	R23E POW	CHEVRON U.S. A. INCORPORATED
UTU0558	4304715234 116 (23-28A) RED WAS NESW	28 † 73	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304716488 117 (14-21A) RED WAS SWSW	21-1-7s	R22E -P+A	CHEVRON U.S. A. INCORPORATED
UTU0560	4304715236 119 (43-29A) RED WAS NESE	29 T 7S	R22E POW	CHEVRON U.S. A. INCORPORATED
	4304716474 12 (41-248) RED WASH NENE	24 T 78	RZZE POW	CHEVRON U S A INCORPORATED
UTU02025	4304715237 120 (23-28B) RED WAS NESW	28 T 7S	R23E TA	CHEVRON U.S. A. INCORPORATED
UTU081	4304715238 121 (13-13B) RED WAS NWSW	13 T 7s	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239 122 (24-14B) RED WAS SESW	14 T 7S	R23E POW	CHEVRON U.S. A. INCORPORATED
UTSL066446A-	4304715240 123 (43-13A) RED WAS NESE	13 1 73	R22E ABD	CHEVRON U.S. A. INCORPORATED
-UTU0558	4304715241 124 (14 28A) RED WAS SWSW	28 T 7s	RZZE P+A	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
UTU02030	4304715242 125 (34-19B) RED WAS SWSE	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243 126 (41-29A) RED WAS NENE	29 T 7\$	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244 127 (12-19B) RED WAS SWNW	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245 128 (32-23A) RED WAS SWNE	-23 1 7s -	R22E ABD	CHEVRON U.S. A. INCORPORATED
UTU081	4304715246 129 (14-15B) RED WAS SWSW	15 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715143 13 (14-22B) RED WASH SWSW	22 T 7S	R23E TA	CHEVRON U S A INCORPORATED
-UTSL071965	4304715247 130 (32 27C) RED WAS SWNE	27 T 73	R24E P+A	CHEVRON U S A INCORPORATED
~ UTU0559~~~	4304715248 131 (41-22A) RED WAS NENE	22 T 73	R22E P+A	CHEVRON U S A INCORPORATED
-UTU0823	4304715249-132-(32-5F)-RED-WASH-SWNE	-5 T 8s	R24E ABD	CHEVRON U S A INCORPORATED
UTU0566	4304715250 133 (41-34B) RED WAS NENE	34 T 78	R23E POW	CHEVRON U S A INCORPORATED
- UTU02025	4304716489 134 (14-288) RED WAS SWSW	28 1 73	R23E ABD	CHEVRON U S A INCORPORATED
-UTU0116	4304715251-135-(12-18B)-RED WAS SWNW	18 T 7s	R23E ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252 136 (43-19B) RED WAS NESE	19 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253 137 (34-28B) RED WAS SWSE	28 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254 138 (41-30B) RED WAS NENE	30 T 7S	R23E POW	CHEVRON U S A INCORPORATED
- UTU02025	4304716490-139-(43-29B) RED WAS NESE	-29-1-76	R23E ABD	GHEVRON U S A INGORPORATED
UTU081	4304715144 14 (14-13B) RED WASH SWSW	13 T 7s	R23E WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255 140 (24-22B) RED WAS SESW	22 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256 141 (11-27B) RED WAS NWNW	27 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU0574	4304716491 142 (12-33A) RED WAS SWNW	33 1 78	RZZE PYA	CHEVRON U S A INCORPORATED
UTÜ081	4304715257 143 (33-14B) RED WAS NWSE	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED

UNITED STATES PARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROV

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

If Indian, Allottee or Tribe Name

U-0566

SUNDRY NOTICES AND REPORTS ON WEL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

		N/A
_	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1.	Type of Well	RED WASH UNIT
	Oil Gas	
	X Well Well Other	Well Name and No.
_		RED WASH UNIT 1 41-26B
2.	Name of Operator	9. API Well No.
	SHENANDOAH ENERGY, INC	9. API Well No.
3.	Address and Telephone No	43-047-15135
	11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)	RED WASH - GREEN RIVER
		11. County or Parish, State
	330' FNL & 330' FEL (NE NE) SECTION 26, T7S, R23E, SLBM	UINTAH, UTAH

330, FML & 330, FET (NE NE) SECTION	JN 26, 175, R23E, 5LBM	CINTAH, UTAH
12. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TA STATUS FOR WELL	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSIBLE FUTURE WATER INJECTION SERVICE.

RECEIVED

APR 17 2000

DIVISION OF OIL, GAS AND MINING

I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN Deaman	Title OFFICE MANAGER	Date	04/12/00
is space for Federal or State office use) proved by: The Extension for Shut-in or Temporarily Abandor	ment may be issued, in accordance with	Accepted by the Date Utah Division of	
nditions of approval, if any	by the Division of Oil, Gas & Mining of		g

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Operator Name Change (Only)

KOULING	
1. GLH	4-KAS
2. CDW	5 €\$J √? U
3. JLT	6-FILE

Designation of Agent

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000	
FROM: (Old Operator):	TO: (New Operator):	
CHEVRON USA INC	SHENANDOAH ENERGY INC	
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.	
VERNAL, UT 84078-8526	VERNAL, UT 84078	
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300	
Account No. N0210	Account No. N4235	

	CA No.		Unit:	RED WASH		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 110 (23-23A)	43-047-15228	5670	23	07S	22E	FEDERAL
RWU 111 (32-24A)	43-047-15229	5670	24	07S	22E	FEDERAL
RWU 112 (32-28A)	43-047-15230	5670	28	07S	22E	FEDERAL
RWU 119 (43-29A)	43-047-15236	5670	29	07S	22E	FEDERAL
RWU 126 (41-29A)	43-047-15243	5670	29	07S	22E	FEDERAL
RWU 121 (13-13B)	43-047-15238	5670	13	07S	23E	FEDERAL
RWU 122 (24-14B)	43-047-15239	5670	14	07S	23E	FEDERAL
RWU 103 (34-15B)	43-047-15222	5670	15	07S	23E	FEDERAL
RWU 129 (14-15B)	43-047-15246	5670	15	07S	23E	FEDERAL
RWU 115 (21-19B)	43-047-15233	5670	19	07S	23E	FEDERAL
RWU 125 (34-19B)	43-047-15242	5670	19	07S	23E	FEDERAL
RWU 127 (12-19B)	43-047-15244	5670	19	07S	23E	FEDERAL
RWU 136 (43-19B)	43-047-15252	5670	19	07S	23E	FEDERAL
RWU 101 (34-21B)	43-047-15220	5670	21	07S	23E	FEDERAL
RWU 108 (32-21B)	43-047-15226	5670	21	07S	23E	FEDERAL
RWU 13 (14-22B)	43-047-15143	5670	22	07S	23E	FEDERAL
RWU 10 (12-23B)	43-047-15141	5670	23	07S	23E	FEDERAL
RWU 1 (41-26B)	43-047-15135	5670	26	07S	23E	FEDERAL
RWU 109 (21-28B)	43-047-15227	5670	28	07S	23E	FEDERAL
RWU 120 (23-28B)	43-047-15237	5670	28	07S	23E	FEDERAL
RWU 137 (34-28B)	43-047-15253	5670	28	07S	23E	FEDERAL
RWU 138 (41-30B)	43-047-15254	5670	30	07S	23E	FEDERAL
RWU 133 (41-34B)	43-047-15250	5670	34	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/30/1999	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08/09/2000	

			. m
3.	The new company has been checked through the Department of Commerce, Division of Corporations Databa	ise on:	08/23/2000
4.	. Is the new operator registered in the State of Utah: YES Business Number: 224885		
5.	. If NO , the operator was contacted contacted on:		
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name chor operator change for all wells listed on Federal or Indian leases on: 02/04/2000	nange,	
7.	* *		
8.	for wells listed on: 02/04/2000 Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has appropriate the state of the BIA has appropriate for all wells listed involved in a CA on: N/A	ved the op	perator
9.	. Underground Injection Control ("UIC" The Division has approved UIC Form 5, Transfer of Author for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	ority to Inje -	ect,
D.	DATA ENTRY:		
1.	. Changes entered in the Oil and Gas Database on: 08/30/2000		
2.	. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/30/2000		·
3.	Bond information entered in RBDMS on: N/A		
4.	. Fee wells attached to bond in RBDMS on: N/A		
S 7.	TATE BOND VERIFICATION: State well(s) covered by Bond No.: N/A	***	
F	TEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:		
1.	. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A		
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A		
3.	. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	ion	
	FILMING: All attachments to this form have been MICROFILMED on: 3.501		
	TILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:	_	
C	COMMENTS:		
			<u>_</u>
_			
_			

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

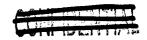
5. Lease Serial No.

UT	U0566	

SUNDRY N	OTICES AND	REPORTS (ON WELLS
Do not use this:	form for propo	sals to drill o	r to re-enter an
abandoned well.	Use form 3160	1-3 (APD) for a	such proposals

	NOTICES AND KELO	00000		
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agr 8920007610	reement, Name and/or No.
Type of Well	ner		8. Well Name and N RWU 1 41-26B	0.
Name of Operator SHENANDOAH ENERGY INC	Contact:	ANN PETRIK E-Mail: ann.petrik@questar.cc	9. API Well No. 43-047-15135	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (include area co Ph: 435.781.4306 Fx: 435.781.4329	ode) 10. Field and Pool, on RED WASH	or Exploratory
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish	n, and State
Sec 26 T7S R23E NENE 330	FNL 330FEL		UINTAH COU	NTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	▼ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
WE REQUEST A TA STATUS			NDATE	
THIS WELL IS A MAIN AREA	LINE DRIVE CONVERS	ION TO INJECTION CAND	RECEIN	/ED
HIS SUNDRY IS BEING RETURN he well has been nonactive or nonprodu- ngth of time for the well shut-in or temp- nd safety or the environment. Federal A	ctive 5 years 6 months. In as	cordance with R649-3-36, a st lemonstration of the well's into	indry notice shall be filed indicating egric: eviden l e inny the vall is agt a	the reasons and risk to public health & MINING
14. I hereby certify that the foregoing is	Electronic Submission #	15192 verified by the BLM W DOAH ENERGY INC., sent to	/ell Information System o the Vernal	_
Name (Printed/Typed) ANN PET	RIK	Title ADM	INISTRATIVE CONTACT	
Signature (Electronic S	Submission)	Date 11/18	3/2002	
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE	
			<u> </u>	
Approved By		Title	COPY SENT TO OPERATOR Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	iitable title to those rights in the	not warrant or	Initials: CHO	
Title 19 II C. Sestion 1001 and Title 42			and will C. No to make to one do to the	ar account of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

NAME SEC TWN RNG RWU 110 (23-23A) 23 070S 220E RWU 111 (32-24A) 24 070S 220E RWU 112 (32-28A) 28 070S 220E RWU 119 (43-29A) 29 070S 220E RWU 121 (13-13B) 13 070S 230E RWU 122 (24-14B) 14 070S 230E RWU 103 (34-15B) 15 070S 230E RED WASH 44-19B 19 070S 230E RWU 115 (21-19B) 19 070S 230E RED WASH 24-20B 20 070S 230E RED WASH 44-20B 20 070S 230E	Verna Phone: Unit:	Uinta Basin E 17500 S I, UT 84078 (435) 781- ENTITY NO 5670 5670 5670 5670 5670 5670 5670 567	8-8526 -4341 RED	WASH TYPE OW OW OW OW GW OW	WELL STATUS P TA P P	Conf
11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 CA No. WELL(S) NAME SEC TWN RNG RWU 110 (23-23A) RWU 111 (32-24A) RWU 112 (32-28A) RWU 119 (43-29A) RWU 122 (24-14B) RWU 122 (24-14B) RWU 103 (34-15B) RED WASH 44-19B RED WASH 44-19B RED WASH 24-20B RED WASH 44-20B	11002 Verna Phone: Unit: API NO 4304715228 4304715239 4304715236 4304715238 4304715239 4304715222 4304733524	E 17500 S 1, UT 84078 (435) 781- ENTITY NO 5670 5670 5670 5670 5670 5670 5670	RED LEASE TYPE Federal Federal Federal Federal Federal Federal Federal	WELL TYPE OW OW OW OW GW	P TA P P P	Conf
Vernal, UT 84078-8526 Phone: (435) 781-4341 CA No. WELL(S) NAME SEC TWN RNG RWU 110 (23-23A) RWU 111 (32-24A) RWU 112 (32-28A) RWU 119 (43-29A) RWU 119 (43-29A) RWU 121 (13-13B) RWU 122 (24-14B) RWU 103 (34-15B) RED WASH 44-19B RED WASH 44-19B RED WASH 24-20B RED WASH 44-20B	Verna Phone: Unit: API NO 4304715228 4304715229 4304715230 4304715236 4304715238 4304715239 4304715222 4304733524	1, UT 84078 (435) 781- ENTITY NO 5670 5670 5670 5670 5670 5670	RED LEASE TYPE Federal Federal Federal Federal Federal Federal Federal	WELL TYPE OW OW OW OW GW	P TA P P P	Coni
Phone: (435) 781-4341 CA No. WELL(S) NAME SEC TWN RNG RWU 110 (23-23A) RWU 111 (32-24A) RWU 112 (32-28A) RWU 119 (43-29A) RWU 119 (43-29A) RWU 121 (13-13B) RWU 122 (24-14B) RWU 103 (34-15B) RED WASH 44-19B RWU 115 (21-19B) RED WASH 24-20B RED WASH 44-20B	Phone: Unit: API NO 4304715228 4304715229 4304715230 4304715236 4304715238 4304715239 4304715222 4304733524	(435) 781- ENTITY NO 5670 5670 5670 5670 5670 5670	RED LEASE TYPE Federal Federal Federal Federal Federal Federal Federal	WELL TYPE OW OW OW OW GW	P TA P P P	Coni
CA No. WELL(S) NAME SEC TWN RNG RWU 110 (23-23A) 23 070S 220E RWU 111 (32-24A) 24 070S 220E RWU 112 (32-28A) 28 070S 220E RWU 119 (43-29A) 29 070S 220E RWU 121 (13-13B) 13 070S 230E RWU 103 (34-15B) 14 070S 230E RWU 103 (34-15B) 15 070S 230E RED WASH 44-19B 19 070S 230E RWU 115 (21-19B) 19 070S 230E RED WASH 24-20B 20 070S 230E RED WASH 44-20B 20 070S 230E RED WASH 44-20B 20 070S 230E	Unit: API NO 4304715228 4304715229 4304715230 4304715236 4304715238 4304715239 4304715222 4304733524	5670 5670 5670 5670 5670 5670 5670	RED LEASE TYPE Federal Federal Federal Federal Federal Federal Federal	WELL TYPE OW OW OW OW GW	P TA P P P	Coni
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RWU 115 (21-19B) 19 070S 230E RED WASH 24-20B 20 070S 230E RED WASH 44-20B 20 070S 230E		5.670		OW	P	
RED WASH 24-20B 20 070S 230E RED WASH 44-20B 20 070S 230E	4204715222	3670	Federal	OW	P	ı
RED WASH 44-20B 20 070S 230E	4304/13233	5670	Federal	OW	P	
	4304733523	5670	Federal	OW	P	
DED WASH 22 21D	4304733525	5670	Federal	OW	P	
	4304733522	5670	Federal	OW	TA	
RWU 101 (34-21B) 21 070S 230E	4304715220	5670	Federal	OW	P	
	4304715226	5670	Federal	ow	P	
	4304715141	5670	Federal	OW	TA	
RWU 1 (41-26B) 26 070S 230E	4304715135	5670	Federal	OW	TA	
	4304715227	5670	Federal	OW	P	<u></u>
	4304715237		Federal	OW	TA	L_
	4304732629		Federal	GW	P	<u></u>
RED WASH 305 (41-4F) 04 080S 240E	4304732538	5670	Federal	GW	TA	<u></u>
						L_
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received from the FOR	MER operator	r on:	6/2/2003	3		

The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

If NO, the operator was contacted contacted on:

đ. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	-
7.	Federal and Indian Lease Wells: The BLM and or the BL or operator change for all wells listed on Federal or Indian leases on:		I the merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for warmen and the successor of unit operator for unit operator for the successor of unit operator for the successor of unit operator for the successor of unit operator for unit	vells listed on:	7/21/2003
9.	Federal and Indian Communization Agreements ("C. The BLM or BIA has approved the operator for all wells listed with		n/a
10	. Underground Injection Control ("UIC") The Divis for the enhanced/secondary recovery unit/project for the water dispo		UIC Form 5, Transfer of Authority to Injection: <u>n/a</u>
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	8/28/2003	>>
2.	Changes have been entered on the Monthly Operator Change Spre		8/28/2003
3.	Bond information entered in RBDMS on:	n/a	
	Fee wells attached to bond in RBDMS on:	n/a	- -
	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-032	
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024	·
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	_
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by E	Sond Number	965-003-033
	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	bond on: n/a	n/a
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	ted and informed n/a	by a letter from the Division
cc	MMENTS:		



star Exploration and Production Company

Independence Plaza 1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	T	R	api	Entity	Lease Type	type	stat
RED WASH 22-21B	21	070S	230E	4304733522		Federal	ow	TA
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA
RED WASH 306	23	070S	240E	4304732629		Federal	GW	P
RED WASH 44-19B	19	070S	230E	4304733524	i	Federal	OW	P
RED WASH 44-20B	20	070S	230E	4304733525		Federal	OW	P
RWU 1 (41-26B)	26	070S	230E	4304715135		Federal	OW	TA
RWU 10 (12-23B)	23	070S	230E	4304715141	+	Federal	OW	TA P
RWU 101 (34-21B)	21	0708	230E 230E	4304715220		Federal Federal	OW OW	P
RWU 103 (34-15B)	15 21	070S 070S	230E	4304715222 4304715226		Federal	ow	P
RWU 108 (32-21B) RWU 109 (21-28B)	28	070S	230E	4304715227		Federal	ow	P
RWU 110 (23-23A)	23	070S	220E	4304715228		Federal	OW	P
RWU 111 (32-24A)	24	070S	220E	4304715229		Federal	ow	TA
RWU 112 (32-28A)	28	070S	220E	4304715230		Federal	ow	P
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	29	070S	220E	4304715236		Federal	OW	P
RWU 120 (23-28B)	28	070S	230E	4304715237		Federal	ow	TA
RWU 121 (13-13B)	13	070S	230E	4304715238		Federal	GW	P
RWU 122 (24-14B)	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	19	070S	230E	4304715242	·	Federal	OW	TA
RWU 126 (41-29A)	29	070S	220E	4304715243		Federal	OW	P
RWU 127 (12-19B)	19	070S	230E	4304715244	· · · · · · · · · · · · · · · · · · ·	Federal	OW	TA P
RWU 129 (14-15B)	15 22	070S 070S	230E 230E	4304715246 4304715143		Federal Federal	OW OW	TA
RWU 13 (14-22B)	34	070S	230E	4304715143		Federal	ow	P
RWU 133 (41-34B)	19	070S	230E	4304715252		Federal	ow	TA
RWU 136 (43-19B) RWU 137 (34-28B)	28	070S	230E	4304715253		Federal	GW	TA
RWU 138 (41-30B)	30	070S	230E	4304715254	· - · · · · · · · · · · · · · · · · · ·	Federal	ow	P
RWU 140 (24-22B)	22	070S	230E	4304715255		Federal	ow	P
RWU 141 (11-27B)	27	070S	230E	4304715256		Federal	OW	TA
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA
RWU 145 (24-13B)	13	070S	230E	4304715259		Federal	OW	TA
RWU 147 (22-22B)	22	070S	230E	4304715260		Federal	OW	TA
RWU 15 (32-17C)	17	070S	240E	4304715145		Federal	OW	P
RWU 151 (42-14B)	14	070S	230E	4304715264		Federal	OW	P P
RWU 153 (14-29B)	29	070S	230E	4304715265		Federal	OW OW	P
RWU 158 (32-30B)	30 15	070S 070S	230E	4304715268 4304715270		Federal Federal	ow	P
RWU 160 (32-15B)	20	070S	230E	4304715272	4	Federal	ow	TA
RWU 162 (12-20B) RWU 164 (12-28B)	28	070S	230E	4304715274		Federal	ow	P
RWU 165 (32-26B)	26	070S	230E	4304715275		Federal	GW	TA
RWU 167 (23-21B)	21	070S	230E	4304715277		Federal	ow	S
RWU 168 (23-24B)	24	070S	230E	4304715278		Federal	ow	TA
RWU 172 (21-30B)	30	070S	230E	4304715280		Federal	OW	TA
RWU 176 (31-28B)	28	070S	230E	4304715283		Federal	OW	TA
RWU 177 (42-28B)	28	070S	230E	4304715284		Federal	OW	TA
RWU 178 (22-13B)	13	070S	230E	4304715285		Federal	OW	TA
RWU 180 (31-23B)	23	070S	230E	4304715287		Federal	OW	TA
RWU 181 (34-30B)	30	070S	230E	4304715288		Federal	OW	P
RWU 184 (23-26B)	26	0708	230E	4304715290		Federal	OW OW	TA TA
RWU 188 (23-20B)	20	070S 070S	230E 230E	4304715291 4304715148		Federal Federal	GW	TA
RWU 19 (34-26B)	33	070S	230E 220E	4304715148		Federal	OW	P
RWU 192 (41-33A) RWU 193 (43-24B)	24	070S	230E	4304715294		Federal	GW	S
RWU 193 (43-24B)	14	070S	230E	4304715296		Federal	ow	S
RWU 194 (12-14B)	17	070S	240E	4304715298		Federal	GW	S
RWU 201 (32-28C)	28	070S	240E	4304715302		Federal	GW	P
RWU 204 (23-25A)	25	070S	220E	4304715305		Federal	ow	P
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 207	17	070S	230E	4304732738		Federal	ow	P
RWU 21 (32-14B)	14	070S	230E	4304715150		Federal	OW	P
RWU 212 (41-8F)	08	080S	240E	4304720014		Federal	GW	P
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	low	P

SEI (N4235) to QEP (N2460) RED WASH UNIT

	·	,		:		l ann Tana	typa	ctat
well_name		T	R	api	Entity	Lease Type	type	stat P
RWU 21-25A	25			4304733576		Federal Federal	OW GW	P
RWU 219 (44-21C)	21	070S		4304730149		Federal	OW	TA
RWU 220 (22-23B)	23	1	230E	4304730192 4304730199		Federal	OW	TA
RWU 221 (13-27B)	27	070S 070S	230E 220E	4304733765		Federal	OW	S
RWU 22-13A	13	070S	230E	4304733559		Federal	OW	P
RWU 22-19B	27	070S	230E	4304730200		Federal	GW	TA
RWU 222 (31-27B)	20	070S	230E	4304733491		Federal	ow	P
RWU 22-20B RWU 22-25A	25	070S	220E	4304733786		Federal	ow	P
RWU 22-29B	29	070S	230E	4304733766		Federal	OW	S
RWU 224 (44-22B)	22	070S	230E	4304730202		Federal	GW -	TA
RWU 225 (13-23B)	23	070S	230E	4304730212		Federal	GW	TA
RWU 226 (24-23B)	23		230E	4304730249		Federal	GW	S
RWU 227 (14-26B)	26	070S	230E	4304730257		Federal	ow	TA
RWU 228 (21-34B)	34		230E	4304730258		Federal	OW	P
RWU 229 (43-26B)	26	070S	230E	4304730259		Federal	OW	TA
RWU 230 (14-18C)	18	070S	240E	4304730309		Federal	OW	TA
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	26	070S	230E	4304730311	·	Federal	OW	TA
RWU 23-24A	24	070S	220E	4304733567		Federal	OW	P
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	24	070S	230E	4304730313		Federal	OW	P
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	35	070S	230E	4304730343		Federal	OW	TA
RWU 24 (34-14B)	14	070S	230E	4304715152		Federal	OW	P
RWU 240 (12-36B)	36	070S	230E	4304730344		Federal	OW	P
RWU 241 (22-14B)	14	070S	230E	4304730345		Federal	OW	P
RWU 24-18B	18	070S	230E	4304733554		Federal	OW	P
RWU 24-19B	19	070S	230E	4304733492		Federal	OW	P
RWU 242 (42-13B)	13	070S	230E	4304730346		Federal	OW	P
RWU 243 (42-18C)	18	070S	240E	4304730347		Federal	OW	TA
RWU 244 (23-19C)	19	070S	240E	4304730348		Federal	GW	P
RWU 246 (22-18C)	18	070S		4304730387		Federal	OW	P
RWU 247 (22-17C)	17	070S	240E	4304730388		Federal	GW	P
RWU 26 (23-22B)	22	070S		4304715153	5670	Federal	OW	TA
RWU 262 (22-26B)	26	+	 	4304730517		Federal	GW	TA P
RWU 265 (44-26B)	26	070S	230E	4304730520		Federal	GW OW	P
RWU 267 (32-17B)	17	0708	230E	4304732981		Federal Federal	ow	TA
RWU 27 (43-14B)	14 35	0708	230E	4304715154 4304731082		Federal	ow	P
RWU 270 (22-35B)		070S 070S	230E 230E	4304731054		Federal	GW	P
RWU 272 (44-23B)	23	070S	230E	4304731051		Federal	ow	TA
RWU 273 (42-27B) RWU 276 (44-27B)	27	070S	230E	4304731053		Federal	ow	TA
RWU 276 (44-27B)	26	070S	230E	4304731033		Federal	GW	TA
RWU 28 (43-22B)	22	070S	230E	4304715155	·	Federal	ow	P
RWU 280 (11-35B)	35	070S	230E	4304731079	 	Federal	ow	P
RWU 282 (42-26B)	26	070S	230E	4304731080		Federal	GW	TA
RWU 284 (33-23B)	23	070S	230E	4304731476		Federal	GW	TA
RWU 285 (11-24B)	24	070S	230E	4304731477		Federal	OW	P
RWU 286 (42-21B)	21	070S	230E	4304731478		Federal	OW	P
RWU 287 (44-13B)	13	070S	230E	4304731512		Federal	ow	TA
RWU 288 (24-27)	27	070S	230E	4304731513		Federal	OW	TA
RWU 289 (13-24B)	24	070S	230E	4304731517		Federal	OW	P
RWU 29 (32-23B)	23	070S	230E	4304715156		Federal	OW	P
RWU 292 (42-23B)	23	070S	230E	4304731576		Federal	GW	TA
RWU 293 (22-22A)	22	070S	220E	4304731581		Federal	ow	TA
RWU 294 (24-18C)	18	070S	240E	4304731582		Federal	GW	P
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	ow	P
RWU 297 (24-15B)	15	070S	230E	4304731579		Federal	ow	P
RWU 298 (22-27B)	27	070S	230E	4304731679		Federal	ow	TA
RWU 299 (32-18B)	18	070S	230E	4304733018	5(70	Federal	ow	P

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	T	R	api	Entity	Lease Type	type	stat	T
RWU 3 (34-23B)	23			4304715136		Federal	OW	P	+-
RWU 30 (23-13B)	13	070S	 	4304715157		Federal	GW	TA	
RWU 301 (43-15B)	15	070S		4304731682	· · · · · · · · · · · · · · · · · · ·	Federal	GW	S	t
RWU 302 (22-24B)	24	070S	230E	4304731683	+	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	·	Federal	ow	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162		Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163		Federal	GW	P	<u> </u>
RWU 38 (14-23B)	23	070S	230E	4304715165		Federal	OW	P	<u> </u>
RWU 39 (14-24A)	24	070S	220E	4304715166		Federal	OW	TA	
RWU 4 (41-22B)	22		230E	4304715137		Federal	OW	TA	ļ
RWU 40 (21-24B)	24	070S	230E	4304715167		Federal	OW	TA	
RWU 41 (34-13B)	13		230E	4304715168		Federal	OW OW	P P	├
RWU 41-24A		070S	220E	4304733769 4304733579		Federal Federal	OW OW	P	
RWU 41-25A RWU 42 (21-29C)	25 29	070S 070S	220E 240E	4304733379		Federal	GW	P	-
RWU 42-19B		070S	230E	4304733556	 	Federal	OW	P	+-
RWU 42-19B		070S	230E	4304733490		Federal	OW	P	
RWU 42-24A		070S	220E	4304733569		Federal	ow	P	
RWU 42-25A		070S	220E	4304733580		Federal	OW	S	†
RWU 42-30B			230E	4304733771	 	Federal	OW	P	
RWU 43 (12-17B)			230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)			240E	4304715171		Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594		Federal	OW	P	
RWU 44-30B		070S	230E	4304733772		Federal	ow	P	
RWU 45 (23-30B)		070S	230E	4304715172		Federal	OW	TA	<u> </u>
RWU 46 (41-21C)	·	070S		4304715173		Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175		Federal	OW	TA	
RWU 5 (41-23B)		070S	230E	4304715138		Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176		Federal	OW	P TA	
RWU 52 (14-18B)	18	070S 070S	230E 220E	4304715178		Federal Federal	OW OW	TA	\vdash
RWU 53 (41-25A) RWU 57 (12-18C)	25 18		240E	4304715179 4304715183		Federal	OW	P	+
RWU 63 (21-22B)		070S	230E	4304715186		Federal	GW	TA	\vdash
RWU 64 (32-27B)				4304715187		Federal	ow	TA	
RWU 66 (34-18B)			230E	4304715189		Federal	OW	P	1
RWU 67 (42-22B)			 	4304715190		Federal	OW	TA	
RWU 69 (21-27B)				4304715191			ow	TA	
RWU 70 (23-22A)	+			4304715192		Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27		230E	4304715194	 	Federal	OW	TA	
RWU 74 (12-13B)		070S	230E	4304715196		Federal	GW	P	<u> </u>
RWU 75 (21-26B)		070S	230E	4304715197		Federal	OW	TA	1
RWU 76 (32-18C)		070S	240E	4304715198		Federal	GW	S	ļ
RWU 77 (21-13B)		070S	230E	4304715199		Federal	OW	P	₩
RWU 78 (32-28B)		070S	230E	4304715200		Federal	OW	P	+
RWU 79 (12-27B)	27	070S 070S	230E 230E	4304715201 4304715139		Federal Federal	OW OW	TA P	-
RWU 8 (32-22B)		070S	230E	4304715139		Federal	OW OW	P	+-
RWU 80 (14-27B)		070S	230E	4304715202		Federal	ow	P	┼─
RWU 81 (41-31B) RWU 83 (41-27A)		070S	220E	4304715205		Federal	ow	P	\vdash
RWU 84 (44-14B)		070S	230E	4304715206	-	Federal	GW	P	
RWU 9 (43-23B)		070S	230E	4304715140	 	Federal	ow	P	+
RWU 90 (43-21B)		070S	230E	4304715211		Federal	ow	P	†
RWU 92 (11-23B)		070S	230E	4304715212		Federal	ow	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213		Federal	ow	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	ow	P	
RED WASH UNIT 259	16	070S	230E	4304732785		State	ow	P	
RED WASH UNIT 260	16	070S	230E	4304732786		State	ow	P	
RWU 51 (12-16B)	16	070S	230E	4304715177		State	ow	P	<u> </u>
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	ow	P	<u> </u>
								<u> </u>	
RED WASH UNIT 261		070S	230E	4304732739		Federal	WI	A	1
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	1

SEI (N4235) to QEP (N2460) RED WASH UNIT well name Entity stat Sec R api Lease Type type RWU 102 (41-24A) 220E 4304715221 5670 Federal WI 24 070S Α **RWU 11** 27 070S 230E 4304715142 5670 Federal WI Α RWU 11-19B 19 070S 230E 4304733552 5670 Federal WI Α 20 070S 230E 4304733553 5670 Federal WI RWU 11-20B Α 25 220E 5670 Federal WI RWU 11-25A 070S 4304733574 A 29 070S 230E 4304733590 5670 Federal WI RWU 11-29B Α WI RWU 11-30B 30 070S 230E 4304733785 5670 Federal A 070S 220E 4304733591 5670 Federal WI 24 RWU 12-24A A 19 WI 070S 230E 4304733497 5670 Federal RWU 13-19B Α WI RWU 13-20B 20 070S 230E 14304733498 5670 Federal A RWU 13-25A 25 070S 220E 4304733575 5670 Federal w A RWU 14 (14-13B) 13 070S 230E 4304715144 5670 Federal wī Α 22 070S 4304715261 WI RWU 148 (13-22B) 230E 5670 Federal A 22 WI 070S 230E 4304715263 5670 Federal RWU 150 (31-22B) 230E WI RWU 156 (23-15B) 15 070S 4304715267 5670 Federal Α 0708 230E WĪ RWU 16 (43-28B) 28 4304716475 5670 Federal RWU 161 (14-20B) 20 070S 230E 4304715271 5670 Federal Wĭ I 20 070S 230E 4304715146 5670 Federal WΪ RWU 17 (41-20B) Α RWU 170 (41-15B) 15 070S 230E 4304716495 5670 Federal WJ I RWU 173 (21-21B) 21 070S 230E 4304716496 5670 Federal WI Α 20 070S 230E 4304715281 5670 Federal WĪ RWU 174 (21-20B) A RWU 182 (14-21B) 21 070S 230E 4304716497 5670 Federal WĪ A 13 070S 230E 4304715289 5670 Federal WI RWU 183 (33-13B) Α WI 230E 4304716498 5670 Federal 14 070S Α RWU 185 (41-1B) 220E 22 WI RWU 199 (43-22A) 070S 4304715301 5670 Federal Α 24 070S 230E 4304716472 5670 Federal WI RWU 2 (14-24B) Α RWU 202 (21-34A) 34 070S 220E 4304715303 5670 Federal WI I 5670 Federal 33 230E WD RWU 213 (41-33B) 070S 4304720060 A 28 0708 220E 4304730058 5670 Federal WI RWU 215 (43-28A) Α 27 WI RWU 216 (21-27A) 07.08 220E 4304730103 5670 Federal A 23 070S 230E 4304715151 5670 Federal WI RWU 23 (21-23B) Α RWU 23-18C (97) 18 070S 240E 4304715216 5670 Federal WI Ι RWU 25 (23-23B) 23 070S 230E 4304716476 5670 Federal WI A 22 1070S 220E 4304730458 5670 Federal WĪ Α RWU 258 (34-22A) 26 070S 230E 4304730518 5670 Federal WI I RWU 263 (24-26B) RWU 264 (31-35B) 35 070S 230E 4304730519 5670 Federal WI Α RWU 266 (33-26B) 26 070S 230E 4304730521 5670 Federal WI I 17 070S 230E 4304732980 5670 Federal WI Α RWU 268 (43-17B) 26 5670 Federal WI 070S 230E 4304730522 RWU 269 (13-26B) I WI RWU 271 (42-35B) 35 070S 230E 4304731081 5670 Federal RWU 275 (31-26B) 26 070S 230E 4304731077 5670 Federal WI Α 4304731052 WI RWU 279 (11-36B) 36 070S 230E 5670 Federal Α 18 070S 230E 4304732982 5670 Federal WI RWU 283 (43-18B) A WI 19 070S 230E 4304733555 5670 Federal A RWU 31-19B 25 WI 220E 5670 Federal RWU 31-25A 1070S 4304733577 Α RWU 31-30B 30 070S 230E 4304733788 5670 Federal WI Α RWU 33-19B 19 070S 230E 4304733499 5670 Federal WI Α RWU 33-20B 20 070S 230E 4304733500 5670 Federal WI Α 220E WI RWU 33-25A 25 070S 4304733578 5670 Federal Α WI RWU 33-30B 30 070S 230E 4304733790 5670 Federal A RWU 34 (23-14B) 14 070S 230E 4304715161 5670 Federal WI Α 070S 220E 4304733593 5670 Federal WI RWU 34-13A 13 Α 24 070S 220E 4304733568 5670 Federal WI RWU 34-24A Α 19 230E 4304715174 WI 070S 5670 Federal RWU 48 (32-19B) 28 230E WI RWU 56 (41-28B) 070S 4304715182 5670 Federal A 24 070S 230E 4304716477 5670 Federal ŴΙ RWU 59 (12-24B) Α 21 ŴΪ RWU 6 (41-21B) 070S 230E 4304716482 5670 Federal Α 27 070S 220E 4304716478 5670 Federal WI RWU 61 (12-27A) 13 070S 230E 4304716485 5670 Federal ŴI RWU 68 (41-13B) 27 070S 230E 4304716473 WI RWU 7 (41-27B) 5670 Federal I

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RWU 91 (33-22B)

RWU 93 (43-27B)

RWU 324 (23-16B)

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: F

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilbert B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ

							2. CDW					
Change of Operator (Well Sold)				X - Operator Name Change/Merger								
The operator of the well(s) listed below has chan	ged,	effectiv	/e:	1/1/2007								
FROM: (Old Operator):				TO: (New Operator):								
N2460-QEP Uinta Basin, Inc.				N5085-Questar	•	pany						
1050 17th St, Suite 500				1050 17th St, Suite 500								
Denver, CO 80265				Denver, CO 80265								
Phone: 1 (303) 672-6900				Phone: 1 (303) 672-6900								
CA No.				Unit: RED WASH UNIT								
WELL NAME	SEC	TWN	IRNC	API NO	ENTITY	LEASE TYPE		WELL				
WELL NAME	SEC	, I VVI	· Kut	ATTNO	NO	LEASE IIIE	TYPE	STATUS				
SEE ATTACHED LISTS				*								
OPERATOR CHANGES DOCUMENT	A TI	ION										
Enter date after each listed item is completed	AII	ION										
1. (R649-8-10) Sundry or legal documentation was	as rec	eived f	rom the	FORMER ope	rator on:	4/19/2007						
2. (R649-8-10) Sundry or legal documentation wa				_		4/16/2007	•					
3. The new company was checked on the Depart .				=		Database on:	•	1/31/2005				
4a. Is the new operator registered in the State of U				Business Numb	-	764611-0143						
5a. (R649-9-2)Waste Management Plan has been re		ed on:		- IN PLACE			-					
5b. Inspections of LA PA state/fee well sites comp				n/a	-							
5c. Reports current for Production/Disposition & S				n/a	-							
6. Federal and Indian Lease Wells: The BI			e BIA I	as approved the	merger na	me change						
or operator change for all wells listed on Feder					BLM	4/23/2007	BIA					
7. Federal and Indian Units:	GI OI	111(41(411	TOUSOS C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 1/25/2007		•				
The BLM or BIA has approved the successor	r of n	nit ope	rator fo	r wells listed on:	:	4/23/2007						
8. Federal and Indian Communization Ag		_			•							
The BLM or BIA has approved the operator			-	-								
9. Underground Injection Control ("UIC"					oved UIC F	orm 5, Transfer	of Autho	ority to				
Inject, for the enhanced/secondary recovery ur	-	oject fo	or the wa	ater disposal wel	ll(s) listed o	n:						
DATA ENTRY:	-			•	. ,			_				
1. Changes entered in the Oil and Gas Database	on:			4/30/2007 and	5/15/2007							
2. Changes have been entered on the Monthly O	perat	tor Cha	ange Sp	read Sheet on:		4/30/2007 and 5	5/15/2007	•				
3. Bond information entered in RBDMS on:				4/30/2007 and								
4. Fee/State wells attached to bond in RBDMS or				4/30/2007 and								
5. Injection Projects to new operator in RBDMS				4/30/2007 and								
6. Receipt of Acceptance of Drilling Procedures	or A.	PD/Ne	w on:		n/a							
BOND VERIFICATION:				TCD 000004								
1. Federal well(s) covered by Bond Number:				<u>FSB000024</u> 799446	-							
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe		ille) lie	ted cov		umbor	965003033						
3b. The FORMER operator has requested a release		, ,		•	n/a		•					
LEASE INTEREST OWNER NOTIFIC		-	/ HOIII L	nen bond on.	ша	-						
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	v a letter fr	om the Division						
of their responsibility to notify all interest owner					n/a	om the Division						
						- 						
COMMENTS: THIS IS A COMPANY NAME (HAI	NGE.										

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	ow	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174		Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175		Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176		Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178		Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179		Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E			Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA.
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	swsw	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216		Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	-	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	-	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715242		Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	_	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263		Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267		Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268		Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270		Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	-	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272		Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290		Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291		Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294		Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295		Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296		Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298		Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301		Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715301		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	swsw	24	070S	230E	4304716472		Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473		Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475		Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476		Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477		Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478		Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479		Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480		Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482		Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485		Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495		Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496		Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	swsw	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498		Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060		Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058		Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103		Federal	WI	Α
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	ow	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	ow	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	ow	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312		Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313		Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314		Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340		Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342		Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343		Federal	OW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518		Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519		Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521		Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522		Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077		Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579		Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581		Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582		Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679		Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682		Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683		Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819		Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538		Federal	GW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590		Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	Á
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594		Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765		Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29		230E	4304733766		Federal	OW	S

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	D
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733769	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733772	5670	Federal	WI	
RWU 22-25A	RW 22-25A	SENW	25	070S	230E	4304733786	5670	Federal	OW	A P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733788	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735790	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655	14011	Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671		Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	ow	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	swsw	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

		DIVISION	N OF OIL, GAS AND	MININ	1G			ASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTIC	ES AND REPOR	TS C	N WEL	LS		NDIAN, ALLÖTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal le	ew wells, signii sterals. Use Af	ficantly deepen existing wells below	v current l	oottom-hole dep	th, reenter plugged wells, or to	7. UN \$66	T or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL		SAS WELL OTHE				8. WE	LL NAME and NUMBER:
	AME OF OPERATOR							NUMBER:
	JESTAR EXPLORATIO	N AND P	RODUCTION COMP	ANY		PHONE NUMBER:		IChed ELD AND POOL, OR WILDCAT:
10	50 17th Street Suite 500 Gir	Denver	STATE CO	_{ZIP} 802	265	(303) 308-3068		LED AND FOOL, ON WILDON'T.
	OCATION OF WELL OOTAGES AT SURFACE: attach	ed					COUN	ту: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN	4:				STATE	: UTAH
11.	CHECK APP	ROPRIAT	E BOXES TO INDIC	ATE I	NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
Z	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	CASIN	ZE R CASING IG REPAIR GE TO PREVIOUS PLANS		DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHAN	GE TUBING GE WELL NAME GE WELL STATUS MINGLE PRODUCING FORMATION	us [RECLAMATI	ON (START/RESUME) ON OF WELL SITE		WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12.	DECORPOR DECORPOR AT 44	<u> </u>	ERT WELL TYPE	<u> </u>		TE - DIFFERENT FORMATIO		Onlinge
Eff AN cha on Fe Uta Fe Cu atta	rective January 1, 2007 of ID PRODUCTION COM ange of operator is involute attached list. All operator Bond Number: 96 ah State Bond Number: e Land Bond Number: prent operator of record, ached list.	operator (IPANY. 1) IVed. The perations (5002976) 9650030 (9650030), QEP UII	of record, QEP Uinta This name change inverse same employees with will continue to be co (BLM Reference No.) 33 033 NTA BASIN, INC, he STAR EXPLORATIO roperties as describe	Basin volves Il cont vered ESB reby r lay B. N ANI d on t	esigns as Neese, E	hereafter be known ternal corporate no e responsible for on humbers: operator of the pro- executive Vice Pre- executive Vice Pre-	n as Quame ch peration operties sident, Q Y, herel	as of the properties described as described on the QEP Uinta Basin, Inc. by assumes all rights, duties
				wuesi	aı Explor			
NAM	(PLEASE PRINT) Debrá K. S	tanberry	2 /		TITLE	Supervisor, Reg	gulatory	Affairs
SIGN	ATURE /	5	Sporterny		DATE	3/16/2007		
his sp	ace for State use only)				******			

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill ne drill horizontal late	www.ells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well erals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: SOE attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		see attached 9. API NUMBER:
QUESTAR EXPLORATION 3 ADDRESS OF OPERATOR	N AND PRODUCTION COMPANY	attached
	Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-30	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE attache	_	соимту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	DE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
PER THE ATTACHED LIST	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM APLETED OPERATIONS. Clearly show all pertinent details including dates, depths TOF WELLS, QUESTAR EXPLORATION AND PRODUCT SEE UPDATED IN YOUR RECORDS.	, volumes, etc.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

Form 3160-5

UNITED STATES

SUNDRY Do not use ti	DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND REP his form for proposals to rell. Use Form 3160-3 (A	nter an	5. Lease Serial N UTU 0566	=:		
SUBMIT IN TR	Gas Well Other	ructions on rever	se side.	7. If Unit or CA Redwash	A/Agreement, Name and/or No.	
2. Name of Operator Questar Exp				8. Well Name a RW 41-26	В	
3a Address 1050 17th Street, Suite 500 4. Location of Well (Footage, Sec.,	Denver, CO 80265	3b. Phone No. (include 303 308-3068	area code)	43-047-15 10. Field and Po Redwash	135 col, or Exploratory Area	
330' FNL, 330' FEL, NENE, S	SECTION 26, T7S, R23E, SLB	M		11. County or P	Parish, State	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other	_
13. Describe Proposed or Complet	ted Operation (clearly state all pertin	nent details, including estin	nated starting date of any	y proposed work a	and approximate duration thereof	f.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company (QEP) respectfully requests approval to leave this well in a temporary abandonment status until December 1, 2007. This well was originally drilled in January 1951 and is the discovery well for the field. Since the time that QEP acquired this well from Shanendoah Energy, Inc. the wellbore data has not been reviewed and evaluated in order to determine possible additional pay potential.

QEP's geology staff will review this wellbore data and QEP will either submit a Sundry documenting a procedure to return this well to production or will submit a Sundry to permanently plug and abandon this wellbore. The respective paperwork will be submitted to your office no later than December 1, 2007.

Please contact Debbie Stanberry at (303) 308-3068 if you have questions or need additional information.

AUG 2 4 2007

EUDW ADDDUNED

		2007
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Debra K. Stanberry	tle Supervisor, Regulatory Affairs	
Signature Signature	ate 08/17/2007	
THIS SPACE FOR FEDERAL O	R STATE OFFICE USE	
Approved by	Title Accepted by the	Federal Approval Of The
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers States any false, fictitious or fraudulent statements or representations as to any matter wit	son knowingly, and willfully to make to any depart	ent or agency of the United
(Instructions on page 2)	Ev:	





August 30, 2007

Bureau of Land Management Vernal Field Office 170 South 500 East Vernal, Utah 84078

ATTENTION: Mr. Ryan Angus

RW 41-26B NENE Section 26-T7S-R23E Uintah County, Utah

Dear Mr. Angus:

Enclosed are the original and two copies of a Sundry requesting that the above captioned well remain in TA status until December 1, 2007. This well, drilled in 1951, is the discovery well for the Red Wash Field. Questar Exploration and Production Company has not evaluated the well data since acquiring the field from Shenandoah Energy, Inc.

This well is the only one (of the list of 50 wells attached to your letter of July 25, 2007) that we request remain in temporary abandonment status. Our geologic staff will review this well for any further production potential and appropriate paperwork will be submitted by December 1, 2007.

Thank you for your consideration of our request for this well to remain in TA status. Please contact me at (303) 308-3068 if you have questions or need any additional information at this time.

Sincerely

Debra K. Stanberry

Supervisor, Regulatory Affairs

Enclosure

cc: State of Utah

Division of Oil, Gas and Mining

P. O. Box 145801

Salt Lake City, Utah 84114-5801

Questar Exploration and Production Company

Independence Plaza
1050 17th Street, Suite 500

Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

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SEP 0 4 2007

DIV. OF OIL, GAS & MINING

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	HTH 0566

	SUREAU OF LAND MANA				5. Lease Serial No. UTU 0566	
Do not use th	NOTICES AND REP his form for proposals to ell. Use Form 3160-3 (A	o drill or to	o re-e	nter an	6. If Indian, Allott	tee or Tribe Name
	IPLICATE- Other instr	ructions on	rever	se side.	7. If Unit or CA/A Redwash	Agreement, Name and/or No.
1. Type of Well Oil Well □	Gas Well Other				8. Well Name and	1 No.
2. Name of Operator Questar Exp	loration and Production Inc.				9. API Well No.	
3a. Address 11002 E. 17500 S. VERNAL, U		3b. Phone No 435-781-43		area code)	43-047-1513:	, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	1			Redwash	· · ·
330' FNL, 330' FEL, NENE, S	SECTION 26, T7S, R23E, SLB	M			11. County or Pari	ish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE 1	NATUR	E OF NOTICE, I	LEPORT, OR OTT	HER DATA
TYPE OF SUBMISSION				E OF ACTION		-
Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read to the following completed of the following that the site is read to the following that the site is read to the following that the site is read to the following that the following the following that the following that the following the following the following that	ectionally or recomplete horizontall the work will be performed or provivolved operations. If the operation inal Abandonment Notices shall be y for final inspection.) all to recomplete this well as follow. RIH with bit to drill out to @ 5304'-08' and 5320'-28' will solve @ ACL w/ additives	ly, give subsurfactide the Bond No. results in a multifiled only after a lows: CIBP @ 5290 tith 4 JSPF with A JSPF with A JSPF with packer and the packer a	ruction pandon ding estive pe location on file v ple comp ll require RIH w 190° ph and perf swab tes and perf	ns and measured and twith BLM/BIA. Requiletion or recompletion ments, including reclarith RBP and set at asing orate @ 4786'-92' without the set of the s	abandon any proposed work and the vertical depths of a fired subsequent reports in a new interval, a Formation, have been community and the subsequent reports that a rew interval, a Formation, have been community and the subsequent reports that a subsequent reports the subsequent reports the subsequent reports and the subsequent reports are subsequent reports and the subsequent reports and the subsequent reports and the subsequent reports and the subsequent reports are subsequent reports are subsequent reports and the subsequent reports are subsequent reports are subsequent reports and the subsequent reports are subsequent reports and the subsequent reports are subsequent r	all pertinent markers and zones. s shall be filed within 30 days form 3160-4 shall be filed once appleted, and the operator has phasing
•	n production or plugged and al		d on the	swab test results.	R	RECEIVED
Work will start after Que	estar receives BLM and UDOG	M approval			1	DEC 0 3 2007
14. I hereby certify that the for Name (Printed/Typed)	egoing is true and correct	-			DIV. OI	F OIL, GAS & MINING
	vray lucius.mcg#lfvray@ques	tar.com	Title A	ssociate Petroleum		one, as to a military
Signature Luctur	milli		Date	11/29/0	7	
	THIS SPACE FOR	FEDERAL	OR S	TATE OFFIC	E USE	
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant Title 18 U.S.C. Section 1001 and Title applicant fightings or fraud.	al or equitable title to those rights to conduct operations thereon.	in the subject lea	nt or ase	Office Accepte	1-107	Federal Approval Of This Action is Necessary artment or agency of the United
States any false, fictitious or fraud	ment statements or representations	s as to any matter	within 1	s jurisaiction.	VIII	

(Instructions on page 2)

COPY SENT TO OPERATOR Date: 12-10-200

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

i.	Lease Serial No.

CHNDDV	NOTICES AND DE	DODTE ON WELLS	J. Lease Senai No. UTU 0566
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name
	ell. Use Form 3160-3 (N/A	
SUBMIT IN TR	IPLICATE- Other inst	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. Redwash
1. Type of Well ✓ Oil Well	Gas Well Other	8. Well Name and No.	
2. Name of Operator Questar Exp	loration and Production Inc.		RW 41-26B 9. API Well No.
a Address		3b. Phone No. (include area code)	9. AFT WEITHO. 43-047-15135
11002 E. 17500 S. VERNAL, U		435-781-4319	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		Redwash 11. County or Parish, State
330' FNL, 330' FEL, NENE, S	SECTION 26, T7S, R23E, SLI	BM	•
,			Uintah
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	DN
	Acidize	Deepen Production	on (Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat Reclama	tion Well Integrity
Subsequent Report	Casing Repair	New Construction Recompl	
Final Abandonment Notice	Change Plans	— " — '	arily Abandon
	Convert to Injection	Plug Back Water D	isposal
 Fill hole with minimun Perforate the producti Balance plug from 278 Perforate the producti Balance plug from 160 Cement from 100' to so Cut off wellhead, insta 	squeeze 100 sx cement, unstal n 9 ppg fluid. on casing @ 2785' 5' - 2585' inside production ca on casing @ 1600' and 100' 0' - 1400' inside production ca ırface in production casing an	o and dump 35 sx of cement on top of using and in production casing x open using and in production casing x open using and in production casing x surface casing a surface casing a sproval	hole annulus. In hole annulus. Accepted by the Utah Division of Oil Gas and Mining Action is Necessar
		Dati	42/19(10)A
 I hereby certify that the fore Name (Printed Typed) 	1 /	By:	18/100
Lucius McGilliv	ray lucius.mcgillivray@ques	tar.com Title Associate Petro	
Signature XIIII	SMILL.	Date 12-11	0-07
V	THIS SPACE FOR	FEDERAL OR STATE OF	FICE USE
			D.
Approved by	ottophed Approval of this paties	Title	Date
Conditions of approval, if any, are certify that the applicant holds legate which would entitle the applicant to the second s	l or equitable title to those rights		
fitle 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212, make it	a crime for any person knowingly and w	illfully to make to any department or agency of the United

(Instructions on page 2)

COPY SENT TO OPERATOR Date: 2-26-2007 Initials:

RECEIVED

DEC 17 2007

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
Looro Coriol No

5. Lease Serial No. UTU 0566

CHMDDA	NOTICES AND RE	PORTS ON	WEL	LS	UTU 0566	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, A	llottee or Tribe Name		
	IPLICATE- Other inst				7. If Unit or Ca	A/Agreement, Name and/or No.
1. Type of Well Gas Well Other					Redwash 8. Well Name	and No
2. Name of Operator Questar Exp	leastion and Draduction Inc.				RW 41-26	6B
	noration and Production inc.	3b. Phone No.	(include	rea code)	9. API Well 1 43-047-15	
3a Address 11002 E. 17500 S. VERNAL, U		435-781-43			10. Field and P Redwash	Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,					11. County or	Parish, State
330' FNL, 330' FEL, NENE, 5	SECTION 26, T7S, R23E, SL	BM			Uintah	
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE N	IATURI	E OF NOTICE,	REPORT, OR O	OTHER DATA
TYPE OF SUBMISSION				E OF ACTION		
	Acidize	Deepen		Production	(Start/Resume)	Water Shut-Off
✓ Notice of Intent	Alter Casing	Fracture Tre	at	Reclamation	_	Well Integrity
Subsequent Report	Casing Repair	New Constr		Recomplete	L	Other
Final Abandonment Notice	Change Plans	Plug and Ab	andon	Temporarily		
Describe Proposed or Complete	Convert to Injection	Plug Back		Water Disp		
MIRU. ND WH and NU RU wireline and perforal Acidize with 500 gal. of 1 RIH with packer, RIH to 1 Acidize with 500 gal. of 1 If unproductive, RIH to 1 Acidize with 500 gal. of 1 If unproductive, RIH to 1 If unproductive, RIH to 1 If unproductive, RIH to 1	al to recomplete this well as for BOP. RIH with bit to drill oute @ 5304'-08' and 5320'-28' v 5% HCL w/ additives	at CIBP @ 5290', with 4 JSPF with O'. RU wireline a with packer and s O'. RU wireline a with packer and s	90° pha nd perfo wab tes nd perfo	sing orate @ 4786'-92 t orate @ 4555'-86	2' with 4 JSPF with	
Swab test 4266'-78' The well will be placed o	n production or plugged and	abandoned based	d on the	swab test result	s.	Date: 1- Z4-2008
	estar receives BLM and UDO					Initials: <u>KS</u>
14. I hereby certify that the for	regoing is true and correct	1			· · · · · · · · · · · · · · · · · · ·	
Name <i>(Printed/Typed)</i> Lucius McGilli	vray lucius.mcgillivray@qy	estar.com	Title A	ssociate Petrole	um Engineer	
Signature Tuttle	Middle		Date	1-8-	-08	
	THIS SPACE FOR	FEDERAL	OR S	TATE OFFI	CEUSE) (IN	\$
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	e attached. Approval of this notice	ce does not warran	t or	itle Uta Oil, G	122 108	Federal Approval Of The Action is Necessary
Title 18 II S.C. Section 1001 and T.		it a crime for any ns as to any matter	person kr	owingly and will	fully to make to any	department or agency of the United

(Instructions on page 2)

JAN 18 2008

Form 3160-5 FORM APPROVED **UNITED STATES** 990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTU-0566 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals N/A SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well REDWASH Oil Gas Well Well Other Well Name and No. RW 41-26B Name of Operator . API Well No. QUESTAR EXPLORATION & PRODUCTION CO. Contact: dahn.caldwell@questar.com 43-047-15135 Address and Telephone No. 10. Field and Pool, or Exploratory Area 11002 East 17500 South - Vernal, UT 84078 435.781.4342 Fax 435.781.4357 Location of Well (Footage, Sec., T., R., M., or Survey Description) REDWASH 11. County or Parish, State 330' FNL, 330' FEL, NENE, SEC 26-T7S-R23E UINTAH, UT 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Final Abandonment Notice Conversion to Injection Other Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) In regards to the RW 41-26B, this well has been approved by the BLM and State of Utah to P&A it. We still plan on plugging Haven't set a date yet. We need to cancel the NOI for the Recompletion. That work will not be done.

Office Aministrator II

Title

I hereby certify that the foregoing is true and correct.

Signed Dahn Caldwell

(This space for Federal or State office use)

Conditions of approval, if any

Approved by:

JUN 2 6 2008

Date

6/26/08

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED
OMB No. 1004-	0137
Evnirac: Inly 31	201

5. Lease Serial No. UTU 0566

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.				IVA		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		_	
1. Type of Well			Redwash			
Oil Well	Vell Other			8. Well Name and No. RW 41-26B		_
Name of Operator Questar Exploration and Production	ı Co.			9. API Well No. 43-047-15135		
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or E	Exploratory Area	-
11002 E. 17500 S. Vemal, UT 84078-8526		435 781-4319	•	Redwash	•	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)		11. Country or Parish,	State	_
330' FNL, 330' FEL, NENE, SECTION 26, T7S,	R23E, SLBM			Uintah		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHE	ER DATA	_
TYPE OF SUBMISSION		T	YPE OF ACT	ION		_
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	_
Notice of finesit	Alter Casing	Fracture Treat	Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	Recomplete Other		
Subsequent Report	Change Plans	Plug and Abandon	Temp	nporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		_
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or project operations. If the operations and operations of the oper	ly, give subsurface locations and ovide the Bond No. on file with loon results in a multiple completion	d measured ar BLM/BIA. R on or recomp	nd true vertical depths of Required subsequent repo- letion in a new interval,	f all pertinent markers and zones, orts must be filed within 30 days a Form 3160-4 must be filed once	f
Questar Exploration and Production	reports the following work	to plug and abandon was fin	nished on Ju	ne 2nd, 2009 as follov	ws:	
1. Tagged CIBP @ 5285' and pump 2. Set CICR @ 4180' with good rate						

- 3. Pump 100 sacks under and 35 sacks on top
- 4. Perforate @ 2785' with circulation to surface then perforate @ 1600'
 5. Set CICR @ 2705', pumped 60 sacks through and 20 sacks on top
- 6. Set CICR @ 1510', pumped 100 under and 20 on top
- 7. Perforate @ 100' and break circulation
- 8. Pump 105 sacks down production casing through perforations and up annulus to surface
- 9. Cut off wellhead, weld on plate

BLM on location was Jamie Sparger.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
	te Associate Petroleur	m Engineer	
Signature Luttra Malill. Dat	· 6//=	5/09	
THIS SPACE FOR FEDERA	L OR STATE OF	FICE USE	
Approved by			=
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	DECEIVED	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully t	o make to any department or agency of the United States any fi	alse

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)